CANADIANA
SEP 30 1987

ERCB

Oil Allocation Data

November 1987

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Praratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 1 ID NO. 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A m^3/d
ACHESON BLAIRMORE F	750	291	459	28	5710	160	0630	101	32	32	5000	6938	80
ACHESON BLAIRMORE J	426	178	248	15	5330	80	1000	80	16	16	5000	7875	80
*ACHESON BLAIRMORE K	420	156	264	16		560	0320	179	112	112		5000	80
*ACHESON BLAIRMORE V	238	46	192	12		80	1000	80	32	32		2500	80
ACHESON BLAIRMORE X	399	22	377	23	3480	80	0460	37	16	16	5000	7375	80
ACHESON D-3A	208000	87379	120621	7438	1250	9298		7439	720	996	9335		80
SOLVENT FLOOD						4406	0800	3525	304	472	14493	183511	80
WATER FLOOD						4892	0800	3914	416	524	11760	183511	80
AERIAL MANNVILLE	2720	1105	1615	100	8800	880		236	288	437	2014		80
* PRIMARY						101	0200	20	64	64		1578	80
* GAS FLOOD						720	0300	216	224	373		3214	80
*AERIAL MANNVILLE D	211		211	13		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	13	62	4		110	0090	10	64	64		1719	110
AMBER MUSKEG C	387	32	355	22	3640	80	0750	60	64	64	1250	1797	80
*AMBER MUSKEG F	210	19	191	12		80	0200	16	64	64		1250	80
AMBER KEG RIVER E	825	203	622	38	2110	80	1000	80	64	64	1250	3813	80
*AMBER KEG RIVER P	900	87	813	50	5320	266	0150	40	64	64		4156	80
AMBER KEG RIVER Q	1180	211	969	60	1330	80	1000	80	64	64	1250	5453	80
AMBER KEG RIVER R	900	128	772	48	1670	80	1000	80	64	64	1250	4156	80
AMBER KEG RIVER S	900	61	839	52	1900	99	1000	99	64	64	1547	4156	80
AMBER KEG RIVER T	1300	89	1211	75	1070	80	1000	80	64	64	1250	6016	80
*AMBER KEG RIVER U	1990	78	1912	118	4990	589	0050	29	64	64		9203	80
AMBER KEG RIVER V	1200	41	1159	71	1130	80	0000		64	64	1250	5547	80
AMBER KEG RIVER W	1830		1830	113	1000	113	1000	113	64	64	1766	8453	80
*AMBER KEG RIVER X	112	16	96	6	13330	80	0500	40	64	64		1250	80
AMIGO KEG RIVER B	2400	624	1776	110	1000	110	1000	110	64	64	1719	11094	80
AMIGO KEG RIVER C	736	152	584	36	2220	80	1000	80	64	64	1250	3406	80
AMIGO KEG RIVER F	835	40	795	49	1630	80	1000	80	64	64	1250	3859	80
AMIGO KEG RIVER G	966	53	913	56	1430	80	1000	80	64	64	1250	4469	80
AMIGO KEG RIVER J	700	34	666	41	1950	80	1000	80	64	64	1250	3234	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1626	1850	3008		2300	2944	10336	0291		200
PRIMARY						74	1350	100	256	256	0289	1563	200
SOLVENT FLOOD						2933	0750	2200	2688	10080	1091	1478	200
ANTE CREEK BEAVERHILL LAKE B	5850	2091	3759	232	5170	1199	0510	611	384	384	3122	3864	200
ARMADA UPPER MANNVILLE A	724	59	665	41	1950	80	0750	60	64	64	1250	3344	80
BARONS BARONS A	157	14	143	9	17780	160	0250	40	128	128	1250	2500	80
BASHAW D-2B	4610	415	4195	259	1850	479	1000	479	384	384	1247	3552	80
*BEATON WABAMUN A	102	13	89	5		80	0120	10	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA PAGE 2 XD NO. 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M.A. m³/d
*BELLOY BELLOY B	78	8	70	4		80	0380	30	64	64		1250	80
BELLOY D-1A	658	44	614	38	2240	85	0500	43	64	64	1328	3047	85
BELLOY D-1B	312	9	303	19	4470	85	0500	43	64	64	1328	1438	85
*BELLOY D-1C	185	17	168	10	8500	85	0500	43	64	64		1328	85
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13		80	0500	40	64	64		1250	80
BELLSHILL LAKE ELLERSLIE A	765	49	716	44	3640	160	0380	61	80	80	2000	5000	80
*BERRY UPPER MANNVILLE C	2120	165	1955	121		640	0150	96	512	512		1250	80
BIGORAY CARDIUM B	10660	1754	8906	549	1600	878		732	896	2976	0295		80
PRIMARY						19	0530	10	64	64	0297	1250	80
WATER FLOOD						859	0840	722	832	2912	1032	9784	80
BIGORAY OSTRACOD	10100	3904	6196	382	13150	5023		315	704	1902	2641		80
* PRIMARY						320	0350	112	128	128		2500	80
* WATER FLOOD						2897	0070	203	576	1774		5030	80
*BIGORAY ELLERSLIE A	53	16	37	2		80	0000		64	64		1250	80
BIGORAY ELLERSLIE B	277	28	249	15	5330	80	0500	40	64	64	1250	1875	80
BIGORAY ELLERSLIE D	2970	341	2629	162	1480	240		240	448	1344	0179		80
PRIMARY							0000					1250	80
WATER FLOOD						240	1000	240	448	1344	0536	1882	80
*BIGORAY ELLERSLIE E	142	32	110	7		80	0240	19	64	64		1250	80
BIGORAY ELLERSLIE G	2220	331	1889	116	4140	480		273	512	973	0493		80
PRIMARY						126	1130	142	256	256	0492	1250	80
WATER FLOOD						354	0970	131	256	717	1383	1617	80
BIGORAY NISKU A WATER FLOOD	3330	989	2341	144	1000	144	1000	144	128	128	1125	7695	110
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	423	1000	423	1000	423	192	192	2203	13870	105
BIGORAY NISKU C WATER FLOOD	5520	250	5270	325	1000	325	1000	325	128	128	2539	12758	115
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	584	1000	584	0360	210	192	192	3042	16953	125
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	447	1120	501	1000	501	256	256	1957	10402	125
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1032	1000	1032	1000	1032	64	64	16125	98469	115
BIGORAY NISKU G WATER FLOOD	3380	1123	2257	139	1000	139	1000	139	128	128	1086	10938	110
BIGORAY NISKU H WATER FLOOD	9240	1483	7757	478	1000	478	1000	478	128	128	3734	21359	105
BIGORAY NISKU I WATER FLOOD	2600	716	1884	116	1000	116	1000	116	192	192	0604	4005	100
BIGORAY NISKU K WATER FLOOD	3830	896	2934	181	1000	181	1160	210	192	192	0943	5901	105
*BILBO A CARDIUM A	161	16	145	9		160	0880	141	128	128		1250	80
BLACK MUSKEG C	540	96	444	27	2960	80	1000	80	64	64	1250	2500	80
*BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	818	5350	4374	0150	656	2624	2624		1667	80
BONNIE GLEN D-3A	847000	386410	460590	28401	1000	28401	1000	28401	2704	2704	10503	82276	90
BOUNDARY LAKE SOUTH TRIASSIC E	40700	12624	28076	1731	1850	3202		2978	3968	10624	0301		80
PRIMARY						193	2960	571	640	640	0302	3182	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA PAGE 3 ~~MD~~ NO. 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
BOUNDARY LAKE SOUTH TRIASSIC E													
(CONTINUED)													
WATER FLOOD						3009	0800	2407	3328	9984	0904	9543	80
BOUNDARY LAKE STH TRIASSIC H WF	8990	1157	7833	483	1990	961	0900	865	1216	1216	0790	2188	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373	23		1600	160	26	128	128		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211	13		80	0540	43	64	64		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	490	30		400	0350	140	320	320		1250	80
*BRAEBURN BOUNDARY A	173	58	115	7		160	0950	152	128	128		1250	80
*BRAEBURN BOUNDARY B	246	36	210	13		80	0440	35	64	64		1250	80
BRAZEAU RIVER BELLY RIVER C	964	44	920	57	2810	160	1000	160	128	128	1250	2227	80
*BRAZEAU RIVER BELLY RIVER D	194	29	165	10		80	1000	80	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER E	568	7	561	35		400	0070	28	320	320		1250	80
*BRAZEAU RIVER BELLY RIVER F	118	16	102	6		80	0620	50	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER G	113	6	107	7		80	0190	15	64	64		1250	80
BRAZEAU RIVER BELLY RIVER H	1470	14	1456	90	3780	340	0200	68	256	256	1328	1699	85
*BRAZEAU RIVER BELLY RIVER I	127		127	8		80	0000		64	64		1250	80
*BRAZEAU RIVER BELLY RIVER J	174		174	11	7270	80	0500	40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER K	184	11	173	11	7270	80	0500	40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	3750	429	3321	205		3240	0060	194	1728	1728		1875	120
*BRAZEAU RIVER CARDIUM I	300	61	239	15		1150	0000		64	64		1797	115
*BRAZEAU RIVER CARDIUM K	140	35	105	6		1050	0480	50	64	64		1641	105
*BRAZEAU RIVER CARDIUM O	78	9	69	4		1100	0500	55	64	64		1719	110
*BRAZEAU RIVER CARDIUM P	218	15	203	13	16940	2200	0500	110	128	128		1719	110
*BRAZEAU RIVER CARDIUM Q	39	3	36	2	57500	1150	0500	58	64	64		1797	115
BRAZEAU RIVER VIKING A	700	119	581	36	3330	1200	0330	40	64	64	1875	9234	120
*BRAZEAU RIVER VIKING D	3500	638	2862	176		1560	0610	952	768	768		2031	130
*BRAZEAU RIVER VIKING E	54	22	32	2		1250	0280	35	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	5	105	6		1800	0040	7	64	64		2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	12038	27762	1712	1000	1712	1000	1712	192	192	8917	61333	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	3330	15070	929	1000	929	1000	929	128	128	7258	42531	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3923	13677	843	1000	843	1000	843	256	256	3293	20344	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	4447	10553	651	1000	651	1000	651	192	192	3391	23115	200
*BRAZEAU RIVER NISKU H	200	87	113	7		200	0210	42	64	64		3125	200
BRAZEAU RIVER NISKU I	3690	742	2948	182	1000	182	2200	400	128	128	1422	8531	200
BRAZEAU RIVER NISKU L	1730	19	1711	106	1890	200	1000	200	64	64	3125	8000	200
BRUCE ELLERSLIE PP	315	7	308	19	4210	80	0450	36	64	64	1250	1453	80
BUFFALO LAKE D-3B	4700	1372	3328	205	1560	320	1000	320	192	192	1667	7245	80
*BYEMOOR VIKING A	72	18	54	3		80	0470	38	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA
ALLOCATION

PAGE 4 XD NO 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*CACHE VIKING D	74	1	73	5		80	0000		64	64		1250	80
*CAMPBELL-NAMAO WABAMUN A	108	4	104	6		80	0000		64	64		1250	80
CARDIFF WABAMUN A	1130	86	1044	64	5000	320	0190	61	256	256	1250	1305	80
*CAROLINE CARDIUM C	95	35	60	4		115	0080	9	128	128		0898	115
CAROLINE CARDIUM E	22130	5402	16728	1031	4120	4248		3524	7808	16658	0255		125
PRIMARY							0000					1953	125
SOLVENT FLOOD						2681	0730	1957	4736	10514	0566	0825	125
WATER FLOOD						1567	1000	1567	3012	6144	0510	0855	125
CAROLINE CARDIUM F	477	177	300	18	6670	1200	0750	90	64	64	1875	2203	120
*CAROLINE CARDIUM I	141	31	110	7		1250	0090	11	64	64		1953	125
*CAROLINE VIKING O	122	7	115	7		1350	0070	9	64	64		2109	135
*CAROLINE BSL MANN C2C,D2D,E2E&F2F	141	1	140	9	14440	1300	0500	65	64	64		2031	130
*CAROLINE ELLERSLIE A	230	47	183	11		1650	0270	45	64	64		2578	165
*CAROLINE ELLERSLIE B	311	54	257	16		1850	0260	48	64	64		2891	185
CAROLINE ELKTON M	692	36	656	40	4000	160	1000	160	64	64	2500	3203	160
*CARROT CREEK CARDIUM D	3000	554	2446	151		960	0490	470	768	768		1250	80
CARROT CREEK CARDIUM E WATER FLOOD	1083	105	978	60	1330	80	1000	80	128	128	0625	2500	80
CARROT CREEK CARDIUM F	18670	1381	17289	1066	1730	1844		1987	1856	3686	0500		80
PRIMARY						224	2000	448	448	448	0500	1250	80
WATER FLOOD						1620	0950	1539	1408	3238	1151	2938	80
*CARROT CREEK CARDIUM I	173	70	103	6		80	0200	16	64	64		1250	80
*CARROT CREEK CARDIUM K	3000	434	2566	158		1120	0710	795	896	896		1250	80
*CARROT CREEK CARDIUM S	435	53	382	24		160	0490	78	128	128		1250	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	80	1000	80	64	64	1250	1672	80
CARROT CREEK CARDIUM EE	1000	36	964	59	2710	160	1000	160	128	128	1250	2312	80
*CARROT CREEK CARDIUM FF	186	3	183	11	7280	80	0500	40	64	64		1250	80
*CARROT CREEK CARDIUM GG	348	43	305	19		160	0780	125	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	19	299	18		160	0560	90	128	128		1250	80
CARROT CREEK CARDIUM JJ	897	6	891	55	2910	160	0500	80	128	128	1250	2070	80
*CARROT CREEK CARDIUM KK	193	7	186	11	14550	160	0500	80	128	128		1250	80
*CARROT CRK LOW MANN M JURASSIC O&P	3680	626	3054	188		1280	0350	448	1024	1024		1250	80
CARSON CREEK NORTH BHL A&B	268600	105921	162679	10031	1000	10031		10098	6528	19068	0526		140
PRIMARY						34	2950	100	64	64	0531	2188	140
WATER FLOOD						9998	1000	9998	6464	19004	1547	30244	140
*CARSTAIRS CARDIUM A	72	9	63	4		80	0160	13	64	64		1250	80
CARSTAIRS VIKING B	709	48	661	41	4630	190	0420	80	128	128	1484	1641	95
*CESSFORD GLAUCONITIC T & MANN HH	57	11	46	3		80	0040	3	64	64		1250	80
CESSFORD BANFF B	6800	906	5894	363	7050	2559	0360	921	1824	1824	1403	2500	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 5 XD NO 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CHAIN VIKING D	619	180	439	27		480	0200	96	384	384		1250	80
CHAIN BANFF A	4650	227	4423	273	3220	879	1000	879	704	704	1249	1955	80
*CHAIN BANFF D	40	18	22	1		80	0630	50	64	64		1250	80
*CHAIN BANFF E	28	1	27	2		80	0000		64	64		1250	80
*CHAIN BANFF F	272		272	17		80	0250	20	64	64		1250	80
*CHEDDERVILLE CARDIUM A	75	2	73	5	20000	100	0500	50	64	64		1563	100
*CHERHILL VIKING C	152	58	94	6		80	0250	20	64	64		1250	80
*CHERHILL DETRITAL A	58		58	4		80	0130	10	64	64		1250	80
*CHERHILL NORDEGG A	439	57	382	24		80	0000		64	64		1250	80
CHERHILL BANFF A	11000	2245	8755	540	6040	3262		302	640	1158	2817		80
* PRIMARY						127	0200	25	64	64		1984	80
WATER FLOOD						3082	0090	277	516	1094	5351	5444	80
CHERHILL BANFF D	1810	494	1316	81	1980	160	1000	160	64	64	2500	8375	80
CHERHILL BANFF H	2840	153	2687	166	1930	320	0660	211	256	256	1250	3281	80
CHERHILL BANFF I	7520	3623	3897	240	3000	720	0780	562	288	288	2500	7726	80
CHERHILL BANFF K	430	28	402	25	3200	80	0550	44	32	32	2500	3969	80
CHERHILL BANFF L	766	186	580	36	4440	160	1000	160	128	128	1250	1773	80
CHERHILL BANFF M	4560	528	4032	249	1930	481	1000	481	224	224	2147	6022	80
CHERHILL BANFF N	444	49	395	24	3330	80	0000		32	32	2500	4094	80
CHERHILL BANFF O	527	42	485	30	2670	80	1000	80	64	64	1250	2438	80
CHIGWELL VIKING B	4110	1179	2931	181	7070	1280		316	1344	1984	0645		80
PRIMARY						454	0580	263	704	704	0645	1250	80
* WATER FLOOD						752	0070	53	640	1280		1175	80
CHIGWELL VIKING E	8150	632	7518	464	7410	3438	0370	1272	2816	2816	1221	1250	80
CHIGWELL MANNVILLE H	289	54	235	14	5710	80	0250	20	64	64	1250	1344	80
*CHIGWELL MANNVILLE K	23	3	20	1		80	0000		64	64		1250	80
CHIGWELL D-3E	2430	216	2214	137	1170	160	1000	160	128	128	1250	5617	80
CHIP LAKE ROCK CREEK A	444	29	415	26	3080	80	0500	40	64	64	1250	2047	80
CLARESHOLM BARONS A	600	102	498	31	2900	90	0500	45	64	64	1406	2781	90
*CLARESHOLM GLAUCONITIC C	59	10	49	3	26670	80	0500	40	64	64		1250	80
*CLARESHOLM RUNDLE B	402	147	255	16		85	0400	34	64	64		1328	85
*CLIVE GLAUCONITIC C	121		121	7	11430	80	0500	40	64	64		1250	80
CLIVE D-2A	35100	11282	23818	1469	2890	4245		2931	3520	4694	0904		80
PRIMARY						87	0710	62	96	96	0906	6063	80
WATER FLOOD						4158	0690	2869	3424	4598	1214	8176	80
CLIVE D-3A	69900	25388	44512	2745	2130	5847		5505	4416	6099	0959		80
PRIMARY						199	0700	139	208	208	0957	5000	80
WATER FLOOD						5648	0950	5366	4208	5891	1342	12353	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA
ALLOCATION

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YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
COUTTS MOULTON A	6730	2335	4395	271	1180	320		320	272	464	0690		80
PRIMARY						11	1000	11	16	16	0688	5563	80
WATER FLOOD						309	1000	309	256	448	1207	3477	80
COUTTS MOULTON C	468	138	330	20	12000	240	0500	120	96	96	2500	5000	80
*CRAIGMYLE ELLERSLIE E	187	2	185	11	7270	80	0500	40	64	64		1250	80
*CRAIGMYLE BANFF B	156	6	150	9	8890	80	0630	50	64	64		1250	80
CRAIGMYLE BANFF I	1120	20	1100	68	2350	160	0500	80	128	128	1250	2586	80
CRAIGMYLE BANFF J	354	12	342	21	3810	80	0500	40	64	64	1250	1641	80
CRAIGMYLE BANFF K	372	38	334	21	3810	80	0500	40	64	64	1250	1719	80
*CRAIGMYLE BANFF L	113	2	111	7	11430	80	0500	40	64	64		1250	80
*CRANBERRY GILWOOD A	192	50	142	9		120	0250	30	64	64		1875	120
*CROSSFIELD CARDIUM C	54	7	47	3		80	0070	6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	10		95	0080	84	64	64		1484	95
*CROSSFIELD VIKING B	1640	120	1520	94		500	0300	150	320	320		1563	100
*CROSSFIELD VIKING C	39	12	27	2		100	0110	11	64	64		1563	100
*CROSSFIELD VIKING D	133	4	129	8		100	0040	4	64	64		1563	100
*CROSSFIELD VIKING E	140	4	136	8		100	0050	5	64	64		1563	100
CROSSFIELD RUNDLE C	2000	374	1626	100	1350	135	1000	135	128	128	1055	4625	135
CROSSFIELD RUNDLE E	1130	401	729	45	4000	180	1000	180	128	128	1406	2609	90
CROSSFIELD RUNDLE G	3080	806	2274	140	4820	675	0620	419	320	320	2109	2847	135
*CROSSFIELD EAST CARDIUM B	101	21	80	5		80	0120	10	64	64		1250	80
CROSSFIELD EAST CARDIUM C	3500	1248	2252	139	20140	2799	0130	364	2368	2368	1182	1250	80
*CROSSFIELD EAST CARDIUM F	87	9	78	5		80	0270	22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	198	436	27		210	0950	200	128	128		1641	105
CRYSTAL BELLY RIVER A	389	2	387	24	3330	80	0500	40	64	64	1250	1797	80
CRYSTAL VIKING A	54930	5829	49101	3028	1900	5753		5388	3904	9025	0637		80
PRIMARY						530	0410	217	832	832	0637	2500	80
WATER FLOOD						5223	0990	5171	3072	8193	1700	5197	80
CRYSTAL VIKING H	2460	310	2150	133	6020	801	0530	425	608	608	1317	2500	80
*CYGNET VIKING A	578	132	446	28		480	0050	24	384	384		1250	80
*CYGNET VIKING G	920	127	793	49		1280	0140	179	1024	1024		1250	80
*CYGNET VIKING H	213	28	185	11		320	0250	80	256	256		1250	80
*CYGNET VIKING K	103	24	79	5		160	0290	46	128	128		1250	80
*CYGNET VIKING N	276	27	249	15		240	0120	29	192	192		1250	80
*CYGNET VIKING O	48	9	39	2	40000	80	0500	40	64	64		1250	80
CYGNET GLAUCONITIC B	311	15	296	18	4440	80	0500	40	64	64	1250	1438	80
*CYGNET ELLERSLIE A	54	8	46	3		80	0000		64	64		1250	80
*CYGNET ELLERSLIE C	115	6	109	7		80	0060	5	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA

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PAGE 7 ID NO 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
CYGNET PEKISKO A	213	4	209	13	12310	160	0250	40	128	128	1250	1305	80
*CYN-PEM BELLY RIVER A	81	16	65	4		80	0200	16	64	64		1250	80
CYN-PEM CARDIUM A	22460	9921	12539	773	1760	1360		1115	1408	4111	0331		80
PRIMARY							0000					1250	80
WATER FLOOD						1360	0820	1115	1408	4111	0966	11051	80
CYN-PEM CARDIUM C	2840	580	2260	139	2300	320		352	320	512	0625		80
PRIMARY						40	1800	72	64	64	0625	1250	80
WATER FLOOD						280	1000	280	256	448	1094	3234	80
CYN-PEM CARDIUM D WATER FLOOD	21700	1559	20141	1242	1290	1602	1000	1602	1600	1600	1001	4013	80
CYN-PEM CARDIUM L WATER FLOOD	3500	370	3130	193	1660	320	1000	320	192	192	1667	5396	80
*CYN-PEM CARDIUM M	782	69	713	44		240	0410	98	192	192		1250	80
*CYN-PEM CARDIUM N	185	10	175	11		80	0250	20	64	64		1250	80
CYN-PEM CARDIUM O	1520	235	1285	79	4050	320	0780	250	256	256	1250	1758	80
*CYN-PEM CARDIUM P	1900	96	1804	111	5060	562	0160	90	256	256		2195	80
*CYN-PEM CARDIUM Q	54	7	47	3		80	0140	11	64	64		1250	80
*CYN-PEM CARDIUM R	59	4	55	3		80	0130	10	64	64		1250	80
*CYN-PEM CARDIUM S	246	13	233	14		160	0190	30	128	128		1250	80
*CYN-PEM VIKING A	465	3	462	28	5720	160	0030	5	128	128		1250	80
*CYN-PEM ELLERSLIE C	132	61	71	4		110	1000	110	64	64		1719	110
*CYN-PEM ROCK CREEK L	103	1	102	6	17500	105	0500	53	64	64		1641	105
CYN-PEM NISKU A WATER FLOOD	2140	441	1699	105	1380	145	1000	145	64	64	2266	9851	145
*DAVEY BELLY RIVER B	1250	267	983	61		480	0290	139	384	384		1250	80
*DAVEY BELLY RIVER F	429	70	359	22		240	0230	55	192	192		1250	80
*DAVEY BELLY RIVER G	95	16	79	5		80	0150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	641	1229	76		640	0380	249	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	400	554	34		282	0000		64	64		4406	85
DAWSON BEAVERHILL LAKE B	736	114	622	38	2110	80	0500	40	64	64	1250	3406	80
DAWSON SLAVE POINT H	1520	4	1516	93	1720	160	0500	80	128	128	1250	3516	80
*DAWSON SLAVE POINT I	284	2	282	17	5000	85	0500	43	64	64		1328	85
DAWSON SLAVE POINT J	1410	23	1387	86	1860	160	0500	80	128	128	1250	3258	80
DAWSON GRANITE WASH B	674	27	647	40	2130	85	0350	30	64	64	1328	3109	85
*DELIA BANFF A	85	3	82	5	16000	80	0500	40	64	64		1250	80
*DIMSDALE HALFWAY A	92	15	77	5		90	0000		64	64		1406	90
*DIMSDALE HALFWAY B	82	24	58	4		95	0230	22	64	64		1484	95
*DONALDA UPPER MANNVILLE F	172		172	11	14550	160	0500	80	128	128		1250	80
*DRUMHELLER MANNVILLE T	78	14	64	4		80	0000		64	64		1250	80
DRUMHELLER UPPER MANNVILLE A	786	274	512	32	5000	160	1000	160	128	128	1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	26	227	14		80	0360	29	64	64		1250	80

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ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2		80	0000		64	64		1250	80
*DRUMHELLER LOWER MANNVILLE H	265	4	261	16		80	0120	10	64	64		1250	80
*DRUMHELLER LOWER MANNVILLE J	155		155	10	8000	80	0500	40	64	64		1250	80
DRUMHELLER D-2A	16300	6962	9338	576	2220	1279	0870	1113	384	384	3331	10766	80
DRUMHELLER D-2B	28800	8838	19962	1231	1100	1354	1000	1354	960	960	1410	25594	80
DUHAMEL D-3B WATER FLOOD	14600	6421	8179	504	1430	721	0790	570	208	208	3466	20769	80
EAGLESHAM D-1A	651	157	494	30	2830	85	1000	85	64	64	1328	3016	85
EAGLESHAM D-1B	504	83	421	26	3270	85	0000		64	64	1328	2328	85
*EDSON CARDIUM E	189	24	165	10		160	0070	11	128	128		1250	80
*EDSON CARDIUM J	500	150	350	22		320	0400	128	256	256		1250	80
*EDSON CARDIUM T	150	35	115	7		80	0080	6	64	64		1250	80
*EDSON CARDIUM U	97	34	63	4		80	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	13	43	3		85	0180	15	64	64		1328	85
*EDSON CARDIUM II	99	19	80	5		80	0070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	51	199	12		160	0130	21	128	128		1250	80
*EDSON CARDIUM KK	126	50	76	5		80	0500	40	64	64		1250	80
*EDSON CARDIUM OO	58	14	44	3		80	0050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	6		80	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		80	0000		64	64		1250	80
*EDSON CARDIUM UU	27	11	16	1		80	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	17	26	2		80	0230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	4		80	0000		64	64		1250	80
*EDSON CARDIUM CC & WW	237	57	180	11		640	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	425	1305	80		1440	0180	259	1152	1152		1250	80
EDSON SECOND WHITE SPECKS A	349	52	297	18	5000	90	0610	55	64	64	1406	1609	90
*EDSON BLUESKY A	1900	361	1539	95		780	0180	140	384	384		2031	130
*EDSON GETHING C	130	30	100	6		130	0150	20	64	64		2031	130
*ELMWORTH DOE CREEK B	1450	9	1441	89	5400	480	0180	86	384	384		1250	80
*ELMWORTH DOE CREEK C	56	2	54	3	26670	80	0500	40	64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	608	3562	220	4700	1034	0580	600	576	576	1795	2142	115
*ELNORA LOWER MANNVILLE B	71	4	67	4	20000	80	0250	20	64	64		1250	80
ENCHANT ARCS A	450	8	442	27	2960	80	0500	40	64	64	1250	2078	80
ENCHANT ARCS B	434	10	424	26	3080	80	1000	80	64	64	1250	2000	80
ENCHANT ARCS C	533	1	532	33	2420	80	0500	40	64	64	1250	2469	80
ENCHANT ARCS D	506	16	490	30	2670	80	0500	40	64	64	1250	2344	80
*ERSKINE BLAIRMORE G	193	5	188	12		80	0210	17	64	64		1250	80
ERSKINE BLAIRMORE J	465	71	394	24	10000	240	0500	120	152	192	1250	2340	80
*ERSKINE GLAUCONITIC F	201	13	188	12		80	0000		64	64		1250	80

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OILXPRORATION DATA PAGE 9 XD NO. 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1	2	3	4		5		6	7	8	9	10	11
	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d
ESTHER VIKING A	440	1	439	27	2960	80	0500	40	64	64	1250	2031	80
EVI SLAVE POINT A	2640	406	2234	138	2320	320	0590	189	256	256	1250	3051	80
*EVI SLAVE POINT B	4240	433	3807	235	3210	753	0200	151	192	192		3922	80
*EVI SLAVE POINT D	216	59	157	10		80	0150	12	64	64		1250	80
EVI SLAVE POINT H	3150	195	2955	182	1320	240	0920	221	192	192	1250	4854	80
EVI SLAVE POINT K	2820	88	2732	168	4960	833	0120	100	384	384	2169	2172	80
*EVI SLAVE POINT L	555	52	503	31	5290	164	0190	31	64	64		2563	80
*EVI SLAVE POINT M	189	13	176	11		80	0000		64	64		1250	80
*EVI SLAVE POINT N	1700	49	1651	102	4930	503	0140	70	192	192		2620	80
EVI SLAVE POINT S	738	41	697	43	1860	80	0500	40	64	64	1250	3406	80
EVI GILWOOD A	1900	485	1415	87	2760	240	0750	180	192	192	1250	2927	80
EVI GILWOOD B	468	95	373	23	3480	80	1000	80	64	64	1250	2156	80
*EVI GILWOOD D	654	133	521	32		160	0330	53	128	128		1250	80
*EVI GILWOOD G	106	41	65	4		80	0150	12	64	64		1250	80
EVI GILWOOD H	428	31	397	24	3330	80	0310	25	128	128	0625	0992	80
EVI GILWOOD I	1670	340	1330	82	1950	160	0630	101	128	128	1250	3859	80
EVI GILWOOD J	595	56	539	33	2420	80	0500	40	64	64	1250	2750	80
EVI GILWOOD K	292	37	255	16	1000	16	5000	80	64	64	0250	1344	80
*EVI GILWOOD L	254	60	194	12		80	1000	80	64	64		1250	60
*EVI GILWOOD M	618	81	537	33	5550	183	0220	40	64	64		2859	80
*EVI GILWOOD O	702	206	496	31		400	0600	240	320	320		1250	80
*EVI GILWOOD P	420	37	383	24	5170	124	0120	15	64	64		1938	80
*EVI GILWOOD Q	173	32	141	9		80	0290	23	64	64		1250	80
*EVI GILWOOD S	26	9	17	1		80	0100	8	64	64		1250	80
EVI KEG RIVER A	285	4	281	17	4710	80	0500	40	64	64	1250	1313	80
*EVI GRANITE WASH G	100	40	60	4		80	0870	70	64	64		1250	80
EVI GRANITE WASH H	360	76	284	18	4440	80	0940	75	64	64	1250	1672	80
*EVI GRANITE WASH I	100	42	58	4		80	0000		64	64		1250	80
*EVI GRANITE WASH K	100	28	72	4		80	0170	14	64	64		1250	80
EVI GRANITE WASH L	658	65	593	37	2160	80	1000	80	64	64	1250	3047	80
*EVI GRANITE WASH M	70	24	46	3		80	0100	8	64	64		1250	80
EVI GRANITE WASH N	9490	457	9033	557	1440	802	1000	802	640	640	1253	4875	80
EVI GRANITE WASH P	12620		12620	778	1000	778	1000	778	384	384	2026	9724	80
EVI GRANITE WASH Q	1440	19	1421	88	1820	160	0500	80	128	128	1250	3328	80
EWING LAKE D-2D	4500	1714	2786	172	6510	1120	0660	739	800	800	1400	2500	80
*EWING LAKE D-2F	246	1	245	15	5330	80	0500	40	64	64		1250	80
*EWING LAKE D-3B	504	100	404	25		80	0190	15	16	16		5000	80
EXCELSIOR WABAMUN A	410	9	401	25	3200	80	0500	40	64	64	1250	1891	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA ALLOCATION

ID NO 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*FAIRYDELL-BON ACCORD BASAL MANN A	144	4	140	9	8900	80	0500	40	64	64		1250	80
FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	679	1250	849	0720	611	208	208	4082	63462	80
FENN WEST D-2A	15600	6273	9327	575	3340	1921	0800	1537	672	672	2859	5152	80
FENN WEST D-2C	1040	197	843	52	4620	240	0630	151	128	128	1875	2406	80
*FENN WEST D-2D	1190	145	1045	64	5500	352	0110	39	64	64		5500	80
*FENN WEST D-2E	1600	165	1435	88	5380	473	0060	28	128	128		3695	80
*FENN WEST D-3A	559	189	370	23	7910	165	0250	41	64	64		2578	80
FENN WEST D-3E	6660	1318	5342	329	1000	329	1000	329	128	128	2570	15398	80
*FENN WEST D-3F	1370	77	1293	80	5070	405	0100	41	64	64		6328	80
FENN WEST D-3G	2470	56	2414	149	1000	149	1000	149	64	64	2328	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	9	159	10		80	0330	26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	229993	288007	17759	3760	66774		17445	3136	3584	18631		80
PRIMARY						47994	0340	16318	2576	2576	18631	322580	80
SOLVENT FLOOD						18780	0060	1127	560	1008	33536	303750	80
*FENN D-3C	440	106	334	21		160	1000	160	16	16		10000	80
FERRIER BELLY RIVER A	3310	1396	1914	118	8810	1040	0650	572	1024	1024	1016	1250	80
*FERRIER BELLY RIVER B	260	43	217	13		80	0630	50	64	64		1250	80
*FERRIER BELLY RIVER G	798	81	717	44		320	0250	80	256	256		1250	80
*FERRIER BELLY RIVER H	37	1	36	2		80	0000		64	64		1250	80
*FERRIER VIKING C	115	47	68	4		120	0010	1	64	64		1875	120
*FERRIER VIKING D	99	23	76	5		110	0050	6	64	64		1719	110
*FERRIER VIKING F	90	30	60	4		120	0330	40	64	64		1875	120
*FERRIER ELLERSLIE C	311	23	288	18		145	0440	64	64	64		2266	145
FERRYBANK BELLY RIVER C	2460	99	2361	146	3290	480	0440	211	396	396	1212	1583	80
*FERRYBANK BELLY RIVER E	3610	73	3537	218		1360	0310	422	1088	1088		1250	80
*FERRYBANK BANFF C	143	3	140	9		80	0000		64	64		1250	80
*FIR CARDIUM A	135	22	113	7		80	0280	22	64	64		1250	80
FIRE KEG RIVER D	375	4	371	23	3480	80	0750	60	64	64	1250	1734	80
FIRE KEG RIVER F	723		723	45	1780	80	0500	40	64	64	1250	3344	80
*FOURTH HALFWAY A	1070	21	1049	65		160	0130	21	128	128		1250	80
FOX CREEK GETHING B	490	68	422	26	9230	240	0500	120	192	192	1250	1875	80
FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	287	22740	6526		1740	832	1984	3289		200
* PRIMARY						200	0400	80	64	64		3125	200
* WATER FLOOD						1660	1000	1660	768	1920		2161	200
*GALAHAD CAMROSE A	191	44	147	9		80	1000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	26	171	11		80	0210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	5	43	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM L	96	7	89	5	16000	80	0500	40	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 11 FD NO. 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*GARRINGTON CARDIUM M	660	5	655	40		240	0000		384	384		0625	80
*GARRINGTON CARDIUM N	238	54	184	11		240	0620	149	384	384		0625	80
*GARRINGTON CARDIUM O	266	5	261	16		80	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	2	270	17		85	0050	4	128	128		0664	85
*GARRINGTON CARDIUM R	43		43	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM S	133	14	119	7		80	0500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13793	18507	1141	7080	8078		1697	16704	28531	0283		80
PRIMARY						1939	0400	776	6848	6848	0283	1250	80
WATER FLOOD						6138	0150	921	9856	21683	0623	1713	80
*GARRINGTON 2WS A	88	11	77	5		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146	27	119	7		95	0500	86	64	64		1484	95
*GARRINGTON 2WS E	139		139	9		105	0220	23	64	64		1641	105
*GARRINGTON 2WS F	82		82	5	18000	90	0000		64	64		1406	90
GARRINGTON VIKING A	13000	2459	10541	650	9940	6461	0260	1680	5248	5248	1231	1328	85
*GARRINGTON VIKING C	132	13	119	7	15730	110	0500	55	64	64		1719	110
*GARRINGTON VIKING J	65	23	42	3		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	40	108	7		100	1000	100	64	64		1563	100
*GARRINGTON VIKING L	59	15	44	3		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207	26	181	11		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	630	74	556	34		625	0660	413	320	320		1953	125
*GARRINGTON VIKING S	58	3	55	3		110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	2400	793	1607	99		3770	0170	641	1856	1856		2031	130
GARRINGTON MANNVILLE I	1240	168	1072	66	4240	280	1000	280	128	128	2188	2867	140
*GARRINGTON MANNVILLE L	16	2	14	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	6	161	10		125	0120	15	64	64		1953	125
*GARRINGTON LOWER MANNVILLE P	63	12	51	3		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	33	447	28		280	0090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	10		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	6		130	0000		64	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	139	311	19		390	0130	51	192	192		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	439	4	435	27		260	0500	130	128	128		2031	130
*GARRINGTON NISKU A	316	1	315	19	9480	180	0500	90	64	64		2813	180
GARRINGTON LEDUC D	1330	7	1323	82	2440	200	0000		64	64	3125	6156	200
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3		80	0210	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15		80	0090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	11		80	1000	80	64	64		1250	80
GHOST PINE UPPER MANNVILLE LLL	708	24	684	42	3810	160	1000	160	128	128	1250	1633	80
*GHOST PINE UPPER MANNVILLE QQQ	136	3	133	8	10000	80	0500	40	64	64		1250	80

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CALGARY, ALBERTA

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XD NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
GHOST PINE UPPER MANNVILLE VVV	1600	378	1222	75	2130	160	0500	80	128	128	1250	3695	80
*GHOST PINE UPPER MANNVILLE WWW	142		142	9	8900	80	0500	40	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8		160	0160	26	128	128		1250	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7		80	0240	19	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	327	13	314	19		80	0170	14	64	64		1250	80
*GHOST PINE LOWER MANNVILLE V	73		73	5	16000	80	0500	40	64	64		1250	80
*GHOST PINE PEKISKO P	77	9	68	4		80	0080	6	64	64		1250	80
GIFT SLAVE POINT A	17600	1187	16413	1012	2840	2874		1745	1536	3136	0916		80
PRIMARY						821	0500	411	896	896	0916	1519	80
WATER FLOOD						2053	0650	1334	640	2240	9208	6011	80
*GIFT SLAVE POINT C	1840	143	1697	105		720	0240	173	576	576		1250	80
*GIFT SLAVE POINT D	272	9	263	16		80	0200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	18	686	42	4960	208	0170	35	64	64		3250	80
*GIFT SLAVE POINT G	240	8	232	14		80	0170	14	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	10		80	0230	18	64	64		1250	80
GIFT GILWOOD D	414	46	368	23	3480	80	1000	80	64	64	1250	1906	80
GIFT GILWOOD E	2390	228	2162	133	3010	400	0600	240	320	320	1250	2209	80
GIFT GILWOOD G	1190	88	1102	68	1180	80	1000	80	64	64	1250	5500	80
*GIFT GILWOOD H	245	18	227	14		80	0520	42	64	64		1250	80
GIFT GILWOOD J	2280	108	2172	134	1790	240	1000	240	192	192	1250	3516	80
*GIFT GRANITE WASH D	191	8	183	11		80	0230	18	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5		80	0050	4	64	64		1250	80
*GILBY CARDIUM E	106	13	93	6		80	0500	40	64	64		1250	80
*GILBY VIKING I	356	107	249	15		400	0450	180	320	320		1250	80
*GILBY VIKING L	32	3	29	2	40000	80	0600	40	32	32		2500	80
*GILBY UPPER MANNVILLE D	145	12	133	8		80	1000	80	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	225	1475	91	1980	180	1000	180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE AA	93	4	89	5	17000	85	0500	43	64	64		1328	85
GILBY JURASSIC B	36800	12715	24085	1485	1760	2614		2231	1568	3872	0675		90
PRIMARY						22	0100	2	32	32	0688	2813	90
WATER FLOOD						2592	0860	2229	1536	3840	1688	18639	90
*GILBY JURASSIC I	305	98	207	13		90	0300	27	64	64		1406	90
GILBY JURASSIC J	443	146	297	18	5000	90	1000	90	64	64	1406	2047	90
*GILBY D-3A	338	8	330	20		120	0000		64	64		1875	120
GILWOOD GILWOOD B	861	44	817	50	2500	125	1000	125	64	64	1953	3984	125
*GIROUX LAKE VIKING D	65	12	53	3		80	0500	40	64	64		1250	80
*GLACIER BOUNDARY A	222	13	209	13	6150	80	0880	70	64	64		1250	80
GLADYS RUNDLE C	1700	336	1364	84	5060	425	0480	204	320	320	1328	1572	85

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 13 ID NO 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
GLEN PARK D-3A	33500	15506	17994	1110	1400	1554	0340	528	144	144	10792	149306	80
GLEN PARK D-3B	560	49	511	32	2500	80	0880	70	64	64	1250	2594	80
*GOLD CREEK CHARLIE LAKE C	85	21	64	4		95	0330	31	64	64		1484	95
*GOLD CREEK CHARLIE LAKE D	182		182	11		90	0220	20	64	64		1406	90
*GOLD CREEK DOIG A	116	3	113	7		90	0060	5	64	64		1406	90
GOLDEN SLAVE POINT A	37000	9480	27520	1697	2000	3394	0500	1697	1408	1408	2411	23509	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	27	390	24		160	0380	61	128	128		1250	80
GOLDEN SPIKE D-3A	300000	139050	160950	9925	1000	9925		4169	544	544	18244		80
PRIMARY							0000						80
GAS FLOOD						9925	0420	4169	544	544	18244	322580	80
*GOLDEN SPIKE D-3B	2370	1174	1196	74	9480	701	0070	49	64	64		10953	80
*GOODWIN BASAL QUARTZ A	189	30	159	10		80	0120	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	88320	28856	59464	3667	1000	3667		3667	3584	8164	0449		165
PRIMARY							0000						165
SOLVENT FLOOD						1340	1000	1340	1152	2984	1163	59549	165
WATER FLOOD						2327	1000	2327	2432	5180	0957	28207	165
GORDONDALE HALFWAY B	918	90	828	51	3140	160	0360	58	128	128	1250	2125	80
*GORDONDALE HALFWAY C	1360	38	1322	82		402	0180	72	320	320		1256	80
*GORDONDALE HALFWAY D	137	47	90	6		160	0510	82	128	128		1250	80
*GORDONDALE HALFWAY F	38	9	29	2		80	0330	26	64	64		1250	80
*GRANDE PRAIRIE CHARLIE LAKE B	118	31	87	5	16000	80	0500	40	64	64		1250	80
*GRANDE PRAIRIE CHARLIE LAKE D	266	7	259	16	5000	80	0500	40	64	64		1250	80
GRANDE PRAIRIE HALFWAY A	4800	632	4168	257	3420	879	0910	800	704	704	1249	2017	80
*GRANDE PRAIRIE HALFWAY J	66	2	64	4	20000	80	0500	40	64	64		1250	80
*GRANDE PRAIRIE HALFWAY K	144	9	135	8	10000	80	0500	40	64	64		1250	80
HALKIRK UPPER MANNVILLE D	1410	28	1382	85	1880	160	0500	80	32	32	5000	13031	80
HALKIRK UPPER MANN I WATER FLOOD	23200	412	22788	1405	1000	1405	0710	998	856	896	1568	7662	80
HALKIRK UPPER MANNVILLE J	960	10	950	59	4070	240	0410	98	144	144	1667	5000	80
HALKIRK UPPER MANNVILLE K	323	13	310	19	4210	80	1000	80	16	16	5000	6000	80
*HALKIRK LOWER MANNVILLE J	93	27	66	4		80	1000	80	16	16		5000	80
*HALKIRK LOWER MANNVILLE L	108	3	105	6	13350	80	0630	50	32	32		2500	80
*HALKIRK LOWER MANNVILLE M	115	4	111	7		80	0500	40	16	16		5000	80
HALKIRK CAMROSE B	760	40	720	44	1820	80	1000	80	64	64	1250	3516	80
*HALKIRK CAMROSE C	250	33	217	13		80	0320	26	64	64		1250	80
HALKIRK EAST ELLERSLIE A	2400	241	2159	133	9020	1200	0960	1152	128	128	9375	10000	80
HALKIRK EAST ELLERSLIE B	1600	229	1371	85	8470	720	0350	252	96	96	7500	10000	80
*HALKIRK EAST ELLERSLIE C	279	4	275	17		83	0000		64	64		1257	80
HAMELIN CREEK TRIASSIC A	1820	227	1593	98	2450	240	1000	240	192	192	1250	2807	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 14
ALLOCATION

XD NO 6
IP

YEAR **1987** MONTH **NOVEMBER**

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*HARMATTAN EAST CARDIUM C	25	6	19	1		85	0060	5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	77	11	66	4		80	0180	14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	2		80	0040	3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	32	211	13		110	0200	22	64	64		1719	110
HARMATTAN EAST VIKING E	7598	2470	5128	316	18040	5701	0320	1824	4800	4800	1188	1484	95
*HARMATTAN EAST VIKING K	106	3	103	6		110	0030	3	64	64		1719	110
HARMATTAN EAST RUNDLE	121400	52475	68925	4250	2400	10200		4991	3648	4544	2245		140
PRIMARY						144	1140	164	64	64	2250	10469	140
WATER FLOOD						10056	0480	4827	3584	4480	2806	26038	140
*HARMATTAN EAST RUNDLE D	308	26	282	17		115	0320	37	64	64		1797	115
HAYNES D-2A & D-3A	3730	1377	2353	145	4410	639	0750	479	576	576	1109	1725	80
*HERCULES WABAMUN A	225	27	198	12	6670	80	0500	40	64	64		1250	80
HIGHVALE CARDIUM C	3870	524	3346	206	3880	799		589	1216	3616	0221		80
PRIMARY						57	4210	240	256	256	0223	1250	80
WATER FLOOD						743	0470	349	960	3360	0774	1094	80
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	460	6090	2801		542	1920	5048	0555		80
PRIMARY						249	0560	139	448	448	0556	1250	80
* WATER FLOOD						2240	0180	403	1472	4600		1522	80
*HIGHVALE LOWER MANNVILLE B	120	54	66	4		80	0370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	22	80	5		80	0150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	41	277	17		160	0970	155	128	128		1250	80
*HIGHVALE LOWER MANNVILLE T	201		201	12		80	0250	20	64	64		1250	80
HIGHVALE LOWER MANNVILLE U	1160	41	1119	69	3480	240	0710	170	192	192	1250	1786	80
HIGHVALE BANFF H & NORDEGG D	7110	329	6781	418	3640	1522	0420	639	928	928	1640	2055	80
HIGHVALE BANFF A	3500	595	2905	179	1340	240	0900	216	192	192	1250	4047	80
*HIGHVALE BANFF B	144	27	117	7		80	0240	19	64	64		1250	80
*HIGHVALE BANFF M	214	40	174	11		80	0500	40	64	64		1250	80
HIGHVALE BANFF P	445	84	361	22	3640	80	0950	76	64	64	1250	2063	80
HILLSDOWN D-2C	297		297	18	4720	85	0500	43	64	64	1328	1375	85
HILLSDOWN D-3A	336	6	330	20	4250	85	0240	20	64	64	1328	1547	85
HOMEGLEN-RIMBEY D-3B	3500	220	3280	202	1630	329	0640	211	192	192	1714	5396	110
HOOKER JURASSIC A	95	25	70	4	40000	160	0500	80	64	64	2500	2578	160
HUSSAR GLAUCONITIC A	32700	14693	18007	1110	1800	1998	0850	1698	480	480	4163	45417	80
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	160	0190	30	80	80	2000	5000	80
*HUSSAR GLAUCONITIC NNN	1190	30	1160	72	4900	352	0090	32	128	128		2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	2		80	0030	2	64	64		1250	80
HUSSAR GLAUCONITIC SSS	1170	368	802	49	9800	480	0250	120	320	320	1500	2500	80
*HUSSAR GLAUCONITIC TTT	55	14	41	3		80	0080	6	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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ID NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
*HUSSAR GLAUCONITIC H2H	104	4	100	6		80	0000		64	64		1250	80
*HUSSAR OSTRACOD X	49	17	32	2		160	0090	14	128	128		1250	80
*HUSSAR OSTRACOD CC	83	27	56	3		80	0750	60	64	64		1250	80
*HUSSAR OSTRACOD FF	89	11	78	5		80	0280	22	64	64		1250	80
*HUSSAR BASAL MANNVILLE OO	488	101	387	24		560	0150	84	112	112		6000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	75	4840	363	0060	22	128	128		2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13		80	0040	3	64	64		1250	80
*HYTHE HALFWAY C	330	14	316	19		180	1000	180	128	128		1406	90
*HYTHE HALFWAY E	266	1	265	16	5950	95	0500	48	64	64		1484	95
HYTHE HALFWAY F	419	14	405	25	4000	100	0500	50	64	64	1563	1938	100
*INNISFAIL BELLY RIVER A	422	35	387	24		160	0070	11	128	128		1250	80
INNISFAIL BELLY RIVER C	590		590	36	2220	80	0500	40	64	64	1250	2734	80
INNISFAIL D-3	128000	56874	71126	4386	2360	10351	0890	9212	2848	2848	3634	25983	140
JAYAR DUNVEGAN A	3450	513	2937	181	5220	945	0270	255	576	576	1641	1773	105
*JAYAR DUNVEGAN B	233	56	177	11		115	0570	66	64	64		1797	115
JOARCAM VIKING	177000	78089	98911	6099	19650	119845		7573	6208	7483	16016		80
PRIMARY						35106	0100	3511	1760	2192	19947	25188	80
WATER FLOOD						71285	0040	2851	3648	4451	19541	25348	80
GAS FLOOD						13453	0090	1211	800	840	16816	21813	80
*JOARCAM VIKING C	58	11	47	3		160	0000		128	128		1250	80
JOFFRE VIKING B	1140	497	643	40	10000	400	0150	60	192	192	2083	2633	80
*JOFFRE VIKING C	65	11	54	3		80	0210	17	64	64		1250	80
*JOFFRE VIKING D WATER FLOOD	850	129	721	44	9090	400	0700	280	448	448		0893	80
*JOFFRE VIKING E	185		185	11		160	0500	80	128	128		1250	80
*JOFFRE BLAIRMORE L	38		38	2		80	0310	25	64	64		1250	80
JOFFRE D-3B	8250	291	7959	491	1000	491	1000	491	128	128	9836	19070	95
JOFFRE D-3C	892	2	890	55	1640	90	0500	45	64	64	1406	4125	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	21935	1000	21935		21935	10560	33581	0653		140
PRIMARY							0000						140
SOLVENT FLOOD						21935	1000	21935	10560	33581	2077	40256	140
WATER FLOOD							0000						140
JUDY CREEK BEAVERHILL LAKE B	186000	75333	110667	6824	1000	6824		6824	3840	3840	1777	34305	150
SOLVENT FLOOD						6824	1000	6824	3840	3840	1777	34305	150
WATER FLOOD							0000						150
*JUDY CREEK BEAVERHILL LAKE C	550	137	413	25	12800	320	0500	160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	154	4030	621		549	448	532	1167		155
PRIMARY						224	0680	152	152	192	1167	2422	155
WATER FLOOD						397	1000	397	256	340	1551	4496	155

LEGEND: Decimal = Light Dot Rule
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▼ ENERGY RESOURCES CONSERVATION BOARD
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	24		300	0270	81	256	256		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	71		450	0330	149	384	384		1172	150
JUMPBUSH UPPER MANNVILLE A	2820	459	2361	146	3290	480	0630	302	384	384	1250	2172	80
JUMPBUSH UPPER MANNVILLE E	576	174	402	25	6400	160	0250	40	128	128	1250	1328	80
JUMPBUSH UPPER MANNVILLE I	683	24	659	41	1950	80	0500	40	64	64	1250	3156	80
*KAKUT CHARLIE LAKE A	540	61	479	30		160	1000	160	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	104	406	25		320	0250	80	256	256		1250	80
KAKWA A CARDIUM A	14990	1871	13119	809	3660	2961		5109	4864	4864	0609		80
PRIMARY						818	1320	1080	1344	1344	0609	1250	80
GAS FLOOD						2143	1880	4029	3520	3520	0609	1461	80
*KAKWA C CARDIUM A	378	100	278	17		240	0280	67	192	192		1250	80
*KAKWA C CARDIUM B	389	63	326	20		160	0000		128	128		1250	80
*KAKWA DUNVEGAN C	186	32	154	9		115	0230	26	64	64		1797	115
*KAYBOB GETHING E	895	16	879	54	2450	132	0450	59	64	64		2070	80
*KAYBOB GETHING F	406	7	399	25		120	0000		64	64		1875	120
*KAYBOB TRIASSIC A	80	2	78	5	16000	80	0240	19	64	64		1250	80
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	6087	1670	10165	0930	9453	5952	5952	1708	24704	195
KAYBOB BEAVERHILL LAKE B	2030	527	1503	93	6130	570	0400	228	320	320	1781	1878	190
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	7376	1000	7376		7649	8832	26039	0283		85
PRIMARY						73	4730	345	256	256	0285	4219	85
SOLVENT FLOOD						3189	1000	3189	3136	11258	1017	20092	85
WATER FLOOD						4115	1000	4115	5440	14525	0756	14943	85
*KEHO BOW ISLAND F	276	28	248	15		160	0130	21	128	128		1250	80
*KEHO BOW ISLAND G	413	88	325	20		320	0080	26	256	256		1250	80
KIDNEY KEG RIVER A	2680	80	2600	160	2810	450	0580	261	320	320	1406	2478	90
*KIDNEY KEG RIVER B	2150	34	2116	130	4890	636	0120	76	384	384		1656	80
KIDNEY KEG RIVER C	1450	25	1425	88	2730	240	0630	151	192	192	1250	2234	80
KIDNEY KEG RIVER D	683	15	668	41	1950	80	1000	80	64	64	1250	3156	80
KIDNEY KEG RIVER E	863	14	849	52	1540	80	1000	80	64	64	1250	3984	80
KIDNEY KEG RIVER G	485	9	476	29	2760	80	0500	40	64	64	1250	2250	80
KIDNEY KEG RIVER I	560	14	546	34	2350	80	1000	80	64	64	1250	2594	80
KIDNEY KEG RIVER J	393	5	388	24	3330	80	0500	40	64	64	1250	1813	80
KIDNEY KEG RIVER K	385	7	378	23	3490	80	0500	40	64	64	1250	1781	80
KIDNEY KEG RIVER L	755	13	742	46	3480	160	0500	80	128	128	1250	1742	80
*KIDNEY KEG RIVER M	201	6	195	12	13350	160	0500	80	128	128		1250	80
KIDNEY KEG RIVER O	808	23	785	48	1670	80	0380	30	64	64	1250	3734	80
KIDNEY KEG RIVER P	598	18	580	36	2220	80	0630	50	64	64	1250	2766	80
*KIDNEY KEG RIVER Q	192	7	185	11	7280	80	0750	60	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*KIDNEY KEG RIVER R	163	7	156	10	8000	80	0500	40	64	64		1250	80
*KIDNEY KEG RIVER S	146	4	142	9	8900	80	0500	40	64	64		1250	80
KIDNEY KEG RIVER Z	1050	6	1044	64	2500	160	0500	80	128	128	1250	2430	80
*KILLAM UPPER VIKING C	45	15	30	2		80	0190	15	32	32		2500	80
*KILLAM UPPER VIKING H	388	49	339	21		400	0150	60	160	160		2500	80
KILLAM GLAUCONITIC S	8000	670	7330	452	5310	2400	0640	1536	120	120	20000	322580	80
KILLAM GLAUCONITIC FF	5660	97	5563	343	5130	1760	0500	880	88	88	20000	322580	80
KITTY SLAVE POINT A	621	19	602	37	2160	80	0550	44	64	64	1250	2875	80
KITTY SLAVE POINT B	1220	123	1097	68	3530	240	0500	120	192	192	1250	1860	80
KITTY SLAVE POINT C	999	88	911	56	1430	80	1000	80	64	64	1250	4625	80
*KITTY SLAVE POINT D	165	11	154	9		80	0100	8	64	64		1250	80
KITTY SLAVE POINT F	309	9	300	18	4440	80	0000		64	64	1250	1422	80
*KITTY GRANITE WASH A	126	26	100	6		80	0280	22	64	64		1250	80
*KITTY GRANITE WASH B	242	1	241	15		80	0500	40	64	64		1250	80
LANAWAY CARDIUM	2920	904	2016	124	6450	800	0210	168	1088	1088	0735	1250	80
LANAWAY CARDIUM C	366	142	224	14	5710	80	0310	25	128	128	0625	0844	80
*LANAWAY CARDIUM D	93	6	87	5		80	0340	27	64	64		1250	80
LANAWAY MANNVILLE	3500	934	2566	158	6330	1000	0300	300	640	640	1563	1619	100
*LANAWAY MANNVILLE B	160	29	131	8		105	0140	15	64	64		1641	105
*LANAWAY MANNVILLE D	145	33	112	7		105	0270	28	64	64		1641	105
*LANAWAY MANNVILLE E	117	6	111	7		110	0000		64	64		1719	110
*LANAWAY MANNVILLE G	108	1	107	7	15000	105	0500	53	64	64		1641	105
*LANAWAY ELKTON A	1010	39	971	60	2500	150	0250	38	64	64		2336	115
*LANAWAY PEKISKO A	101	14	87	5		100	0000		64	64		1563	100
*LANAWAY D-2A	486	37	449	28		175	0850	149	64	64		2734	175
*LARNE KEG RIVER A	700	79	621	38	5450	207	0170	35	64	64		3234	80
*LARNE KEG RIVER D	794	311	483	30	7840	235	0030	7	128	128		1836	80
*LARNE KEG RIVER E	677	255	422	26	7700	200	0110	22	128	128		1563	80
*LARNE KEG RIVER T	330	15	315	19	5160	98	0000		64	64		1531	80
*LARNE KEG RIVER W	408	17	391	24		121	0000		64	64		1891	80
LARNE KEG RIVER Y	372	10	362	22	3640	80	0430	34	64	64	1250	1719	80
*LARNE KEG RIVER Z	160	17	143	9		80	0250	20	64	64		1250	80
*LARNE KEG RIVER AA	250	6	244	15		80	0170	14	64	64		1250	80
*LARNE KEG RIVER BB	803	10	793	49	4870	238	0110	26	64	64		3719	80
*LARNE KEG RIVER CC	1470	28	1442	89	4890	435	0160	70	64	64		6797	80
LARNE KEG RIVER DD	588	20	568	35	2290	80	0750	60	64	64	1250	2719	80
LARNE KEG RIVER EE	475	22	453	28	2860	80	1000	80	64	64	1250	2203	80
*LARNE KEG RIVER FF	175	9	166	10		80	0250	20	64	64		1250	80

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*LARNE KEG RIVER GG	217	9	208	13		80	0500	40	64	64		1250	80
*LARNE KEG RIVER HH	375	23	352	22	5050	111	0170	19	64	64		1734	80
LARNE KEG RIVER JJ	430	14	416	26	3080	80	0620	50	64	64	1250	1984	80
LARNE KEG RIVER KK	275	1	274	17	4710	80	0500	40	64	64	1250	1266	80
*LATOR DUNVEGAN A	1540	585	955	59		475	0170	81	320	320		1464	95
*LEAHURST MANNVILLE M	153	9	144	9		80	0500	40	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	3		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	60	299	18		240	0310	74	192	192		1250	80
*LEAMAN LOWER MANNVILLE M	152	8	144	9	8900	80	0500	40	64	64		1250	80
*LEAMAN NORDEGG C	1500	14	1486	92	6440	592	0060	36	256	256		2313	80
*LEDUC-WOODBEND BLAIRMORE NN	248	3	245	15		80	0190	15	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	305	5	300	18	5000	90	0220	20	64	64		1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	193724	204276	12596	15880	200024	0030	6001	7936	7936	25205	30654	80
LEDUC-WOODBEND D-3J	720	17	703	43	1860	80	0600	48	64	64	1250	3328	80
*LEDUC-WOODBEND D-3L	73	3	70	4	20000	80	0500	40	64	64		1250	80
*LEDUC-WOODBEND D-3M	213		213	13		80	0500	40	64	64		1250	80
*LEEDALE BELLY RIVER D	168	4	164	10	8000	80	0200	16	64	64		1250	80
LEO UPPER MANNVILLE A	870	79	791	49	3270	160	0500	80	128	128	1250	2008	80
*LEO UPPER MANNVILLE B	133	18	115	7		80	0000		64	64		1250	80
*LEO UPPER MANNVILLE D	163	15	148	9		80	0080	6	64	64		1250	80
LOCHEND CARDIUM A	9040	1720	7320	451	20400	9200	0160	1472	6272	6272	1467	1563	100
*LOCHEND CARDIUM E	35	4	31	2		95	0160	15	128	128		0742	95
*LOCHEND CARDIUM F	11	2	9	1		85	0090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	9	141	9		110	0050	6	64	64		1719	110
*LOCHEND CARDIUM I	52	17	35	2	47500	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM J	122	7	115	7	14290	100	0500	50	64	64		1563	100
*LOCHEND CARDIUM K	110	2	108	7	13570	95	0500	48	64	64		1484	95
*LOMOND GLAUCONITIC A	116	2	114	7		80	0120	10	64	64		1250	80
*LOMOND SAWTOOTH A	154	19	135	8		80	0380	30	64	64		1250	80
*LONG COULEE GLAUCONITIC A	91	10	81	5		80	0000		32	32		2500	80
*LONG COULEE GLAUCONITIC B	47	10	37	2		80	0090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC F	111	28	83	5		80	0630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	17	101	6		80	0480	38	64	64		1250	80
LONG COULEE GLAUCONITIC H	807	104	703	43	9300	400	0270	108	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC P	126	45	81	5		80	0750	60	32	32		2500	80
*LONG COULEE GLAUCONITIC Q	98	4	94	6		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	447	38	409	25		240	0130	31	192	192		1250	80
*LONG COULEE SUNBURST C	53	7	46	3		80	0000		64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
LONG COULEE SUNBURST F	301	6	295	18	4440	80	0500	40	64	64	1250	1391	80
LOON SLAVE POINT A	2930	729	2201	136	10000	1360		379	1920	3541	0384		80
PRIMARY						270	1200	324	704	704	0384	1250	80
WATER FLOOD						1090	0050	55	1216	2837	0896	1688	80
LOON SLAVE POINT C	910	46	864	53	4530	240	0310	74	192	192	1250	1401	80
*LOON SLAVE POINT D	39	6	33	2		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	10	498	31	4840	150	0150	23	64	64		2344	80
LOON SLAVE POINT G	9920	193	9727	600	2670	1602	0490	785	1280	1280	1252	2293	80
LOON GRANITE WASH B	1600	233	1367	84	3810	320	1000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	26	188	12		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	19	369	23	5000	1150	0070	8	64	64		1797	80
LOON GRANITE WASH E	2670	68	2602	160	3500	560	0190	106	448	448	1250	1763	80
LOON GRANITE WASH H	298	5	293	18	4440	80	0500	40	64	64	1250	1375	80
LOON GRANITE WASH J	1900	208	1692	104	3080	320	0500	160	256	256	1250	2927	80
LUBICON GRANITE WASH B	1050	115	935	58	2760	160	0720	115	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	182	458	28	2860	80	0750	60	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	915	995	61	9270	565	0090	51	64	64		8828	80
*MANOLA LOWER MANNVILLE E	861	16	845	52		400	0170	68	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410	36	374	23		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	367	533	33	9700	320	0230	74	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	774	1206	74	14050	1040	0500	520	384	384	2708	5000	80
MANYBERRIES SUNBURST J	281	82	199	12	26670	320	0250	80	160	160	2000	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	143	3920	561	0800	449	288	288	1948	2958	80
MANYBERRIES SUNBURST Q	6000	961	5039	311	6430	2000	0830	1660	928	928	2155	2500	80
MANYBERRIES SUNBURST U	419	97	322	20	4000	80	0950	76	64	64	1250	1938	80
*MANYBERRIES SUNBURST CC	91	3	88	5		80	0100	8	32	32		2500	80
*MANYBERRIES SUNBURST II	149	16	133	8		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	769	2111	130	5540	720	0310	223	320	320	2250	3507	80
MANYBERRIES SUNBURST KK	1800	440	1360	84	15240	1280	0320	410	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	170	1200	74	8650	640	0610	390	480	480	1333	2500	80
MANYBERRIES SUNBURST MM	878	7	871	54	2960	160	0500	80	128	128	1250	2031	80
*MANYBERRIES SUNBURST NN	82	3	79	5	16000	80	0500	40	32	32		2500	80
MANYBERRIES SUNBURST OO	2550	456	2094	129	5580	720	0500	360	576	576	1250	2500	80
*MARKERVILLE VIKING C	84		84	5		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	8	179	11		80	0200	16	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	13	99	6		80	0400	32	64	64		1250	80
*MATZIWIN LOWER MANNVILLE E	498	2	496	31	5160	160	0500	80	128	128		1250	80
*MATZIWIN PEKISKO C	88	5	83	5	16000	80	0500	40	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL ~~PRORATION~~ ALLOCATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*MCLEANS CREEK GILWOOD A	454	24	430	27	9300	250	0500	125	128	128		1953	125
MCLEANS CREEK GILWOOD B	800	1	799	49	2650	130	0500	65	64	64	2031	3703	130
*MCLEOD GETHING E	119	1	118	7	12140	85	0500	43	64	64		1328	85
*MEDICINE RIVER CARDIUM A	17	2	15	1		80	0010	1	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	10	113	7		80	0170	14	64	64		1250	80
MEDICINE RIVER VIKING D	9150	1610	7540	465	8770	4078		1854	4096	5296	0770		80
PRIMARY						1922	0590	1134	2496	2496	0770	1250	80
* WATER FLOOD						2000	0360	720	1600	2800		1250	80
*MEDICINE RIVER VIKING M	501	114	387	24		320	0450	144	256	256		1250	80
MEDICINE RIVER GLAUCONITIC A	22750	8070	14680	905	6300	5702		2891	4992	8704	0655		100
PRIMARY						839	0950	797	1280	1280	0655	1563	100
* WATER FLOOD PROJ NO 14						784	0200	157	640	1280		1225	100
WATER FLOOD PROJ NO 15						1174	0300	352	896	1792	1310	1664	100
WATER FLOOD PROJ NO 16						335	0410	137	256	512	1309	2137	100
WATER FLOOD PROJ NO 18						839	0550	461	640	1280	1311	2094	100
WATER FLOOD PROJ NO 19						671	0350	235	512	1024	1311	1520	100
* WATER FLOOD PROJ NO 20						716	0850	609	576	1152		1243	100
WATER FLOOD PROJ NO 21						84	1000	84	64	128	1313	2406	100
WATER FLOOD PROJ NO 22						168	0350	59	128	256	1313	1852	100
MED RIVER GLAUC D & OSTRACOD A	5243	1606	3637	224	26000	5824		153	1536	2472	2356		85
* PRIMARY						1726	0000		832	832		2074	85
* WATER FLOOD						1021	0150	153	704	1640		1450	85
*MEDICINE RIVER OSTRACOD B	922	289	639	39		380	0230	87	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	52	59	4		90	0140	13	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1543	4957	306	5590	1711		368	832	1702	1005		90
PRIMARY						579	0440	255	480	576	1206	2813	90
WATER FLOOD						1132	0100	113	352	1126	3216	10852	90
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	6		110	0160	18	64	64		1719	110
MEDICINE RIVER JURASSIC A	18000	8296	9704	598	2710	1621		1054	1088	2381	0681		90
PRIMARY							0000					2813	90
WATER FLOOD						1621	0650	1054	1088	2381	1490	10772	90
MEDICINE RIVER JURASSIC C	30070	7315	22755	1403	1690	2371		2020	1440	3858	0608		95
PRIMARY						97	2310	224	160	160	0606	2969	95
WATER FLOOD						2274	0790	1796	1280	3738	1777	23742	95
MEDICINE RIVER JURASSIC D	31530	8233	23297	1437	1250	1796		1454	704	704	2551		80
PRIMARY						82	0800	66	32	32	2563	6750	80
WATER FLOOD						1714	0810	1388	672	672	2551	7440	80
*MEDICINE RIVER JURASSIC K	865	327	538	33		475	0490	233	160	160		2969	95

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 21
ALLOCATION

KD NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*MEDICINE RIVER JURASSIC D	192	8	184	11		105	0500	53	64	64		1641	105
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	20	5250	105	1000	105	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2518	5532	341	3960	1350		362	224	464	2909		95
PRIMARY						186	0260	48	64	64	2906	2969	95
WATER FLOOD						1164	0270	314	160	400	7275	13963	95
MEDICINE RIVER PEKISKO N	7500	1125	6375	393	2750	1081	0410	443	856	896	1206	2311	90
MEDICINE RIVER PEKISKO R	1970	566	1404	87	3100	270	0500	135	152	192	1406	3036	90
MEDICINE RIVER PEKISKO S	366	30	336	21	4520	95	1000	95	32	32	2969	3375	95
MEDICINE RIVER PEKISKO U	311		311	19	4740	90	0500	45	64	64	1406	1438	90
MEDICINE RIVER D-3A	1360	44	1316	81	2470	200	1000	200	64	64	3125	6281	200
*MEDICINE RIVER D-3B	789	6	783	48	4850	233	0090	21	64	64		3641	200
*MEDICINE RIVER D-3C	456	3	453	28	6440	180	0500	90	64	64		2813	180
MEEKWAP D-2A	45340	15262	30078	1855	1010	1874		2195	2176	4096	0458		110
PRIMARY						117	3740	438	256	256	0457	4555	110
WATER FLOOD						1757	1000	1757	1920	3840	0915	16490	110
MEEKWAP D-2B	525	131	394	24	4380	105	0380	40	64	64	1641	2422	105
*MEEKWAP D-2E	178	10	168	10		105	0100	11	64	64		1641	105
*MEEKWAP D-2F	302	72	230	14		220	0230	51	128	128		1719	110
MELLOWDALE LOWER MANNVILLE B	1470	129	1341	83	4820	400	0470	188	320	320	1250	1359	80
*MICHICHI LOWER MANNVILLE A	499	72	427	26		160	0580	93	128	128		1250	80
*MICHICHI LOWER MANNVILLE I	806	8	798	49		160	0100	16	128	128		1250	80
MICHICHI LOWER MANNVILLE K	326	2	324	20	4000	80	0500	40	64	64	1250	1500	80
MICHICHI BANFF A	430	129	301	19	21050	400	0830	332	320	320	1250	2344	80
*MICHICHI BANFF C	356	24	332	20	20000	400	0000		128	128		9125	80
*MICHICHI BANFF D	2600	82	2518	155	4650	598	0260	155	448	448		1335	80
*MICHICHI BANFF E	321	4	317	20	4750	95	0160	15	64	64		1484	80
*MICHICHI BANFF F	269	2	267	16	5000	80	1000	80	64	64		1250	80
MICHICHI BANFF H	180	32	148	9	8900	80	0380	30	64	64	1250	3125	80
*MICHICHI BANFF I	44	13	31	2		80	0500	40	64	64		1250	80
*MIKWAN UPPER MANNVILLE F	134	24	110	7		160	0150	24	128	128		1250	80
*MIKWAN UPPER MANNVILLE G	193	19	174	11		80	0250	20	64	64		1250	80
*MIKWAN UPPER MANNVILLE H	341	58	283	17		160	0250	40	128	128		1250	80
*MIKWAN D-2A	1090	372	718	44		323	0650	210	192	192		1682	80
MIKWAN D-2B	1110	261	849	52	3080	160	0430	69	128	128	1250	2563	80
*MIKWAN D-2C	290	56	234	14		80	0380	30	64	64		1250	80
MIKWAN D-2D	524	57	467	29	2760	80	0800	64	64	64	1250	2422	80
*MIKWAN D-2E	310	9	301	19		92	0000		64	64		1438	80
*MIKWAN D-2F	298	24	274	17		160	1000	160	128	128		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA
ALLOCATION

PAGE 22 XD NO 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
MIKWAN D-3B	1290	209	1081	67	1190	80	1000	80	64	64	1250	5969	80
*MINEHEAD CARDIUM A	525	25	500	31	5000	155	0150	23	64	64		2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	43	172	11		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	25	213	13		80	0040	3	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER C	1010	82	928	57	1400	80	0830	66	64	64	1250	2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	39	211	13		80	0640	51	64	64		1250	80
MINNEHIK-BUCK LAKE BELLY RIVER F	538	69	469	29	2760	80	1000	80	64	64	1250	2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	70	15	55	3		80	0010	1	64	64		1250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	6		80	0100	8	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	35	113	7		80	0540	43	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	11	31	2		80	0270	22	64	64		1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	10	22	1		160	0150	24	128	128		1250	80
MINNEHIK-BUCK LAKE VIKING H	136	32	104	6	40000	240	0280	67	192	192	1250	3125	80
*MINNEHIK-BUCK LAKE VIKING I	21	9	12	1		80	0750	60	64	64		1250	80
*MINNEHIK-BUCK LAKE OSTRACOD A	1490	372	1118	69		935	0430	402	704	704		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	26	74	5		85	0180	15	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD G	251	55	196	12		270	0720	194	152	192		1406	90
*MINNEHIK-BUCK LAKE OSTRACOD H	118		118	7	12140	85	0350	30	64	64		1328	85
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	6	130	8		90	0070	6	64	64		1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	2	39	2		90	0060	5	64	64		1406	90
*MINNEHIK-BUCK LAKE BANFF A	198	1	197	12	7500	90	0000		64	64		1406	90
MITSUE GILWOOD A	608500	208166	400334	24685	1060	26166		26244	44056	90619	0289		80
PRIMARY						1016	2920	2357	3352	3520	0300	1563	80
SOLVENT FLOOD						12292	0950	11677	16896	42578	0728	6837	80
WATER FLOOD						12853	0950	12210	23808	44521	0540	11685	80
MORINVILLE D-3B	18600	7775	10825	667	1000	667	1000	667	96	96	6948	57333	80
*MORINVILLE D-3D	171	23	148	9		80	0310	25	16	16		5000	80
MORINVILLE D-3E	3430	264	3166	195	1640	320	1000	320	64	64	5000	21146	80
*MORINVILLE D-3G	127	5	122	8		80	0000		64	64		1250	80
*MORNINGSIDE BELLY RIVER A	349		349	22	10910	240	0500	120	152	192		1250	80
*NELSON VIKING A	1340	77	1263	78		1040	0520	541	832	832		1250	80
*NEVIS BLAIRMORE D	38	12	26	2		80	0000		64	64		1250	80
*NEVIS BLAIRMORE F	215	34	181	11		160	0380	61	128	128		1250	80
*NEVIS BLAIRMORE H	72	1	71	4		80	0500	40	64	64		1250	80
NEVIS UPPER MANNVILLE A	1620	389	1231	76	13680	1040	0290	302	576	576	1806	2500	80
*NEVIS UPPER MANNVILLE E	161	7	154	9	8900	80	0500	40	64	64		1250	80
*NEVIS D-2A	822	8	814	50	4860	243	0020	5	128	128		1898	80
NEVIS D-3G	720	213	507	31	2580	80	0900	72	64	64	1250	3328	80

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA PAGE 23

ALLOCATION

ID NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
NEW NORWAY D-2	14000	6177	7823	482	8590	4140	0110	455	112	112	36964	36982	80
*NIPISI SLAVE POINT A	353	31	322	20		160	0280	45	128	128		1250	80
NIPISI SLAVE POINT C	435	6	429	26	3080	80	0500	40	64	64	1250	2016	80
NIPISI GILWOOD A	570000	193295	376705	23228	1000	23228		24128	30720	55180	0421		80
PRIMARY						700	2290	1603	1472	1664	0476	7094	80
SOLVENT FLOOD						8473	1000	8473	8640	20131	0981	19434	80
WATER FLOOD						14052	1000	14052	20608	33385	0682	13512	80
*NIPISI GILWOOD E	203	76	127	8		80	0380	30	64	64		1250	80
*NIPISI GILWOOD G	225	49	176	11		80	0060	5	64	64		1250	80
NIPISI GILWOOD H	225	16	209	13	12310	160	0950	152	128	128	1250	2344	80
*NIPISI GILWOOD I	272	25	247	15	5330	80	0500	40	64	64		1250	80
NIPISI KEG RIVER SANDSTONE E	7180	1565	5615	346	1620	561	1000	561	512	512	1096	4148	80
NIPISI KEG RIVER SANDSTONE H	480	78	402	25	3200	80	1000	80	64	64	1250	2219	80
*NIPISI KEG RIVER SANDSTONE L	154	34	120	7		80	0150	12	64	64		1250	80
NIPISI KEG RIVER SANDSTONE M	875	32	843	52	1540	80	1000	80	64	64	1250	4047	80
NIPISI KEG RIVER SANDSTONE O	745	13	732	45	1780	80	1000	80	64	64	1250	3438	80
*NITON CARDIUM A	203	51	152	9	8900	80	0500	40	64	64		1250	80
*NITON CARDIUM B	137	30	107	7		80	0000		64	64		1250	80
*NITON CARDIUM E	213	15	198	12		80	1000	80	64	64		1250	80
*NITON CARDIUM F	413	20	393	24		160	1000	160	128	128		1250	80
NITON CARDIUM G	281	9	272	17	4710	80	0500	40	64	64	1250	1297	80
*NITON BASAL QUARTZ G	177	1	176	11		80	0000		64	64		1250	80
NITON BASAL QUARTZ L	332	99	233	14	5710	80	0430	34	64	64	1250	1531	80
*NITON ROCK CREEK C	70	23	47	3		80	0000		64	64		1250	80
*NITON ROCK CREEK D	95	39	56	3		80	0240	19	64	64		1250	80
*NORTHVILLE JURASSIC A	231	11	220	14		80	0100	8	64	64		1250	80
OPEN CREEK BELLY RIVER B	1440	205	1235	76	3160	240	1000	240	192	192	1250	2219	80
OTTER SLAVE POINT A	6000	347	5653	349	2980	1040	0350	364	832	832	1250	1387	80
OTTER GRANITE WASH A	7360	727	6633	409	3520	1440	0910	1310	1152	1152	1250	1891	80
*OTTER GRANITE WASH D	75	13	62	4		80	0330	26	64	64		1250	80
OTTER GRANITE WASH F	6600	134	6466	399	1400	559	1000	559	448	448	1248	4359	80
OTTER GRANITE WASH I	3110	207	2903	179	1340	240	1000	240	192	192	1250	4792	80
OTTER GRANITE WASH J	519	16	503	31	2580	80	0500	40	64	64	1250	2406	80
OTTER GRANITE WASH K	330	8	322	20	4000	80	0500	40	64	64	1250	1484	80
*OTTER GRANITE WASH N	232	5	227	14	5710	80	0500	40	64	64		1250	80
*PAKOWKI LAKE SUNBURST B	168	19	149	9	17780	160	0500	80	64	64		2500	80
PANNY KEG RIVER A	1210	135	1075	66	3640	240	1000	240	192	192	1250	1865	80
PANNY KEG RIVER B	610	51	559	34	2350	80	0500	40	64	64	1250	2813	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA PAGE 24 ID NO 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
PANNY KEG RIVER C	3660	401	3259	201	1000	201	1000	201	128	128	1570	8461	80
PANNY KEG RIVER D	10400	689	9711	599	1000	599	1000	599	320	320	1872	9616	80
*PANNY KEG RIVER E	234	33	201	12		80	1000	80	64	64		1250	80
PANNY KEG RIVER F	750	31	719	44	1820	80	0750	60	64	64	1250	3469	80
PANNY KEG RIVER G	1220	117	1103	68	1180	80	1000	80	64	64	1250	5641	80
PANNY KEG RIVER H	729	16	713	44	1820	80	1000	80	64	64	1250	1688	80
PANNY KEG RIVER I	1430	42	1388	86	1000	86	1000	86	64	64	1344	6609	80
PANNY KEG RIVER J	428	8	420	26	3080	80	0500	40	64	64	1250	1984	80
PANNY KEG RIVER K	665	15	650	40	4000	160	0500	80	128	128	1250	1539	80
*PANNY KEG RIVER L	217	3	214	13		80	0500	40	64	64		1250	80
*PANNY KEG RIVER M	443	12	431	27	4860	131	0110	14	64	64		2047	80
PARFLESH UPPER MANNVILLE D	328	25	303	19	4210	80	0500	40	16	16	5000	6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	202	2770	560	0800	448	288	288	1944	5528	80
*PEARCE D-2A	108	39	69	4		115	0240	28	64	64		1797	115
PEAVEY BLAIRMORE	4430	977	3453	213	7140	1521		400	416	480	3169		80
PRIMARY						913	0370	338	288	288	3170	5000	80
* WATER FLOOD						565	0110	62	128	192		4414	80
*PEAVEY BLAIRMORE C	79	17	62	4		80	0280	22	16	16		5000	80
*PEAVEY BLAIRMORE D	43	3	40	2		80	0040	3	16	16		5000	80
*PECO BELLY RIVER C	2640	246	2394	148		990	0610	604	704	704		1406	90
*PECO BELLY RIVER E	402	25	377	23	5180	119	0110	13	64	64		1859	95
*PECO BELLY RIVER H	341	26	315	19		120	0800	96	64	64		1875	120
*PECO BELLY RIVER I	157		157	10		80	0000		64	64		1250	80
*PECO BELLY RIVER J	200		200	12		85	0000		64	64		1328	85
*PECO BELLY RIVER K	590	8	582	36	4870	175	0040	7	64	64		2734	85
*PECO BELLY RIVER L	154	1	153	9		80	0000		64	64		1250	80
*PECO BELLY RIVER M	225	6	219	14		80	0000		64	64		1250	80
*PECO CARDIUM C	228	67	161	10		240	0050	12	128	128		1875	120
*PECO CARDIUM D	47	4	43	3		120	0060	7	64	64		1875	120
*PECO CARDIUM E	27	11	16	1		120	0420	50	64	64		1875	120
*PECO CARDIUM H	77	5	72	4	30000	120	0000		64	64		1875	120
*PECO GETHING B	185	17	168	10		200	0250	50	64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	30246	66554	4104	1230	5048		3740	6080	15382	0328		80
PRIMARY						189	0760	144	576	576	0328	6337	80
WATER FLOOD						4859	0740	3596	5504	14806	0883	13963	80
PEMBINA KEYSTONE BELLY RIVER C	30800	10412	20388	1257	1910	2401		1701	2048	4752	0505		80
PRIMARY						226	1850	418	448	448	0504	5179	80
WATER FLOOD						2175	0590	1283	1600	4304	1359	13944	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA PAGE 25

ALLOCATION

XD NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
PEMBINA KEYSTONE BELLY RIVER L	11600	2495	9105	561	10730	6020		414	1024	2445	2462		80
PRIMARY						630	0140	88	256	256	2461	2500	80
* WATER FLOOD						3255	0100	326	768	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M	19460	5269	14191	875	3380	2958		1318	1920	1920	1541		80
PRIMARY						246	0180	44	160	160	1538	2500	80
WATER FLOOD						2711	0470	1274	1760	1760	1540	3255	80
PEMBINA KEYSTONE BELLY RIVER U	21300	5451	15849	977	3360	3283		1571	2592	4643	0707		80
PRIMARY						724	0250	471	1024	1024	0707	2500	80
WATER FLOOD						2559	0430	1100	1568	3619	1632	3340	80
PEMBINA KEYSTONE BELLY RIVER X	19700	2324	17376	1071	9580	10260		799	1824	5700	1800		80
PRIMARY						346	0220	76	192	192	1802	2500	80
* WATER FLOOD						5563	0130	729	1632	5508		3409	80
PEMBINA BELLY RIVER FFF&GGG	7296	927	6369	393	5700	2240		1006	1728	2496	0897		80
PRIMARY						862	0400	345	960	960	0898	2500	80
WATER FLOOD						1378	0480	661	768	1536	1794	1919	80
*PEMBINA BELLY RIVER B2B & C2C	575	5	570	35	4860	85	0050	4	64	64		1328	80
*PEMBINA BELLY RIVER BBB	126	18	108	7		80	0040	3	64	64		1250	80
PEMBINA BELLY RIVER DDD	8980	651	8329	514	2650	1362		953	1152	1663	0819		80
PRIMARY						629	0500	315	768	768	0819	1250	80
WATER FLOOD						733	0870	638	384	895	1909	4422	80
*PEMBINA BELLY RIVER LLL	273	67	206	13		400	0030	12	160	160		2500	80
*PEMBINA BELLY RIVER PPP	197	17	180	11		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER RRR	63	12	51	3		80	0000		32	32		2500	80
*PEMBINA BELLY RIVER TTT	1900	88	1812	112	5020	562	0090	51	256	256		2195	80
PEMBINA BELLY RIVER ZZZ	519	26	493	30	2670	80	0500	40	64	64	1250	2406	80
PEMBINA BELLY RIVER A2A	332	85	247	15	16000	240	0330	79	192	192	1250	2344	80
*PEMBINA BELLY RIVER D2D	193		193	12		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER F2F	97	4	93	6		80	0150	12	64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	6	11	1		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER J2J	183		183	11		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER K2K	189		189	12		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER M2M	435	3	432	27		160	0160	26	128	128		1250	80
*PEMBINA BELLY RIVER O2O	241		241	15		160	0000		128	128		1250	80
*PEMBINA BELLY RIVER P2P	154		154	9		80	0060	5	64	64		1250	80
PEMBINA BELLY RIVER Q2Q	320	4	316	19	4210	80	0350	28	64	64	1250	1484	80
*PEMBINA BELLY RIVER S2S	165		165	10		80	0000		64	64		1250	80
*PEMBINA BELLY RIVER U2U	240	1	239	15	5350	80	0500	40	64	64		1250	80
*PEMBINA BELLY RIVER V2V	186		186	11		80	0180	14	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL ~~PRORATION~~ DATA PAGE 26
ALLOCATION

~~K~~D NO 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ¼ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA BELLY RIVER X2X	600	4	596	37	4820	178	0110	20	64	64		2781	80
*PEMBINA BELLY RIVER Y2Y	263	4	259	16	5000	80	0500	40	64	64		1250	80
PEMBINA BELLY RIVER Z2Z	369	2	367	23	3480	80	0500	40	64	64	1250	1703	80
*PEMBINA BELLY RIVER B3B	250	22	228	14	5710	80	0500	40	64	64		1250	80
PEMBINA LEA PARK A	282	47	235	14	5710	80	0750	60	64	64	1250	1297	80
*PEMBINA CARDIUM H	145	49	96	6		80	0100	8	64	64		1250	80
PEMBINA CARDIUM I	320	16	304	19	4210	80	0310	25	64	64	1250	1484	80
*PEMBINA CARDIUM J	165	7	158	10		80	0190	15	64	64		1250	80
*PEMBINA CARDIUM K	247	10	237	15		80	0000		64	64		1250	80
PEMBINA CARDIUM L	225	66	159	10	16000	160	1000	160	128	128	1250	2500	80
*PEMBINA CARDIUM M	311	13	298	18	5110	92	0120	11	64	64		1438	80
*PEMBINA CARDIUM N	240	12	228	14		80	0150	12	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	12	88	5		80	0360	29	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS B	257	12	245	15		80	0500	40	64	64		1250	80
PEMBINA VIKING B	1200	450	750	46	26080	1200	0080	96	1344	1344	0893	1250	80
*PEMBINA VIKING F	52	18	34	2	40000	80	0500	40	64	64		1250	80
*PEMBINA VIKING G	136	6	130	8	10000	80	0500	40	64	64		1250	80
*PEMBINA GLAUCONITIC K	318		318	20		94	0000		64	64		1469	80
*PEMBINA LOBSTICK GLAUCONITIC R	2850	134	2716	167	5270	880	0570	502	704	704		1250	80
*PEMBINA LOBSTICK GLAUC F,L&M	353	11	342	21	4960	104	0050	5	64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	6		80	0000		64	64		1250	80
PEMBINA OSTRACOD E	11970	1473	10497	647	3090	1999		2105	2944	8220	0243		80
PRIMARY						47	3250	153	192	192	0245	1250	80
WATER FLOOD						1952	1000	1952	2752	8028	0709	1260	80
*PEMBINA OSTRACOD F	93	19	74	5		80	0100	8	64	64		1250	80
PEMBINA OSTRACOD K	351	41	310	19	4210	80	0500	40	64	64	1250	1625	80
PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	58	5520	320	1000	320	224	224	1429	2112	80
*PEMBINA ELLERSLIE D	155	9	146	9		105	0130	14	64	64		1641	105
*PEMBINA ELLERSLIE E	127	25	102	6		105	0290	30	64	64		1641	105
*PEMBINA ELLERSLIE G	1870	156	1714	106		640	0300	192	512	512		1250	80
*PEMBINA ELLERSLIE I	129	16	113	7		80	0240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	4		80	0040	3	64	64		1250	80
*PEMBINA JURASSIC B	242	31	211	13		100	0410	41	64	64		1563	100
*PEMBINA JURASSIC E	763	45	718	44		160	0430	69	128	128		1250	80
*PEMBINA JURASSIC F	88	12	76	5		220	0050	11	128	128		1719	110
*PEMBINA JURASSIC G	96	5	91	6		85	0080	7	64	64		1328	85
*PEMBINA JURASSIC J	131	10	121	7		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC K	300	32	268	17		100	0700	70	64	64		1563	100

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 27 ~~X~~D NO 6 YEAR 1987 MONTH NOVEMBER

ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PEMBINA JURASSIC M	209	3	206	13		80	0500	40	64	64		1250	80
*PEMBINA JURASSIC N	172	2	170	10	8000	80	0370	30	64	64		1250	80
*PEMBINA JURASSIC Q	315	6	309	19	5260	100	0240	24	64	64		1563	100
*PEMBINA PEKISKO B	99		99	6	13330	80	0500	40	64	64		1250	80
PEMBINA BLUERIDGE A	975	224	751	46	2930	135	0500	68	128	128	1055	2250	135
PEMBINA BLUERIDGE D	615	68	547	34	3970	135	0850	115	64	64	2109	2844	135
PEMBINA NISKU A SOLVENT FLOOD	19600	4204	15396	949	1000	949	1000	949	128	128	7414	45305	195
*PEMBINA NISKU B WATER FLOOD	280	44	236	15	12330	185	1000	185	64	64		2891	185
PEMBINA NISKU C WATER FLOOD	7150	2309	4841	299	1000	299	1000	299	192	192	1557	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	7597	27003	1665	1000	1665	1000	1665	320	320	5203	31994	130
PEMBINA NISKU E WATER FLOOD	2300	579	1721	106	1420	151	1000	151	64	64	2359	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4795	16205	999	1000	999	1000	999	192	192	5203	32365	180
PEMBINA NISKU H WATER FLOOD	2340	425	1915	118	1360	160	1000	160	128	128	1250	5406	160
PEMBINA NISKU I WATER FLOOD	3000	246	2754	170	1000	170	1000	170	64	64	2656	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1214	4426	273	1000	273	1000	273	128	128	2133	13039	165
PEMBINA NISKU K SOLVENT FLOOD	20800	3832	16968	1046	1000	1046	1000	1046	128	128	8172	48086	180
PEMBINA NISKU L SOLVENT FLOOD	41000	6326	34674	2138	1000	2138	1000	2138	320	320	6681	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3832	17568	1083	1000	1083	1000	1083	192	192	5641	32979	170
PEMBINA NISKU N WATER FLOOD	7200	521	6679	412	1000	412	1000	412	192	192	2146	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1753	10147	626	1000	626	1000	626	128	128	4891	27508	170
PEMBINA NISKU P SOLVENT FLOOD	33150	4771	28379	1750	1000	1750	1000	1750	256	256	6836	38316	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	1753	21747	1341	1000	1341	1000	1341	256	256	5238	27160	175
PEMBINA NISKU R WATER FLOOD	1920	359	1561	96	1670	160	1000	160	128	128	1250	5438	160
PEMBINA NISKU S WATER FLOOD	3500	685	2815	174	1000	174	1000	174	64	64	2719	16188	140
*PENHOLD VIKING B	1020	245	775	48		1040	0270	281	832	832		1250	80
PENHOLD VIKING E	399	1	398	25	3200	80	0000		64	64	1250	1844	80
*PENHOLD VIKING F	148	1	147	9	8900	80	0500	40	64	64		1250	80
*PENHOLD VIKING H	160	6	154	9	8900	80	0500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE D	206	7	199	12		80	0500	40	64	64		1250	80
*PENHOLD LOWER MANNVILLE E	240	5	235	14	11430	160	0500	80	128	128		1250	80
*PENHOLD LOWER MANNVILLE F	76	2	74	5	17000	85	0500	43	64	64		1328	85
*PINE CREEK BELLY RIVER A	87	3	84	5		80	0000		64	64		1250	80
*PINE CREEK CARDIUM L	65	19	46	3		80	0180	14	64	64		1250	80
*PINE CREEK CARDIUM M	172	41	131	8		100	0300	30	64	64		1563	100
*PINE CREEK CARDIUM N	151	17	134	8		80	0190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	5	152	9		80	0130	10	64	64		1250	80
PINE CREEK CARDIUM P	50	2	48	3	26670	80	0500	40	64	64	1250	1328	80
PINE CREEK CARDIUM H&I	6100	1579	4521	279	13100	3655	0100	366	4288	4288	0852	1563	85

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▾ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA
ALLOCATION

PAGE 28 XD NO. 6 IP YEAR 1987 MONTH NOVEMBER

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A m^3/d
PINE CREEK SECOND WHITE SPECKS A	2860	1065	1795	111	5140	571	0600	343	384	384	1487	2203	95
*POUCE COUPE HALFWAY C	924	64	860	53		320	0280	90	256	256		1250	80
POUCE COUPE HALFWAY D	458	6	452	28	2860	80	0600	48	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNCARY B	12000	1157	10843	669	3830	2562		1221	2688	4157	0616		80
PRIMARY						552	0610	337	896	896	0616	1250	80
WATER FLOOD						2010	0440	884	1792	3261	1122	1701	80
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5		80	0190	15	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6		80	0280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7		80	0190	15	64	64		1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	698	3952	244	4260	1039		318	1024	1677	0620		80
PRIMARY						397	0510	202	640	640	0620	1250	80
WATER FLOOD						643	0180	116	384	1037	1674	2081	80
*POUCE COUPE SOUTH DOIG C	219		219	14	6070	85	0500	43	64	64		1328	85
*PREVO VIKING A	320	95	225	14		640	0270	173	512	512		1250	80
*PREVO VIKING B	129	30	99	6		160	0330	53	128	128		1250	80
*PREVO VIKING D	142		142	9	8900	80	0500	40	64	64		1250	80
*PREVO VIKING E	10		10	1	80000	80	0500	40	64	64		1250	80
*PREVO VIKING F	159	6	153	9	8900	80	0500	40	64	64		1250	80
PREVO UPPER MANNVILLE B	1300	77	1223	75	1070	80	1000	80	64	64	1250	6016	80
PREVO LOWER MANNVILLE C	359	14	345	21	3810	80	0620	50	64	64	1250	1656	80
*PREVO PEKISKO A	170		170	10	8500	85	0710	60	64	64		1328	85
*PROGRESS DOE CREEK A	960	25	935	58		880	0270	238	704	704		1250	80
*PROGRESS CHARLIE LAKE B	15	1	14	1		80	0060	5	64	64		1250	80
*PROGRESS CHARLIE LAKE C	145	3	142	9		80	0170	14	64	64		1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	7	11450	80	0500	40	64	64		1250	80
*PROGRESS CHARLIE LAKE F	93	6	87	5	16000	80	0500	40	64	64		1250	80
PROGRESS CHARLIE LAKE G	1250	77	1173	72	4440	320	0430	138	256	256	1250	1445	80
*PROGRESS CHARLIE LAKE I	196	15	181	11		80	0310	25	64	64		1250	80
*PROGRESS CHARLIE LAKE J	138	6	132	8	10000	80	0500	40	64	64		1250	80
*PROGRESS BOUNDARY A	19	3	16	1		80	0000		64	64		1250	80
PROGRESS HALFWAY B	6310	475	5835	360	2890	1040	0850	884	1088	1088	0956	2084	80
*PROGRESS HALFWAY C	405	3	402	25		120	0000		64	64		1875	80
*PROGRESS HALFWAY E	1120	163	957	59	5620	331	0120	40	128	128		2566	80
*PROGRESS HALFWAY H	107	2	105	6		80	0100	8	64	64		1250	80
*PROGRESS HALFWAY I	112	6	106	7		80	0060	5	64	64		1250	80
PROGRESS HALFWAY J	1130	51	1079	67	2390	160	0750	120	128	128	1250	2609	80
PROGRESS HALFWAY M	273	4	269	17	4710	80	0500	40	64	64	1250	1266	80
PROGRESS HALFWAY N	756		756	47	1700	80	0500	40	64	64	1250	3500	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 29
ALLOCATION

ID NO 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA * hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PROGRESS DOIG A	1590	17	1573	97	4850	470	0030	14	64	64		7344	80
*PROVOST VIKING V	170	64	106	7		80	0750	60	64	64		1250	80
*PROVOST MANNVILLE T	38	12	26	2		80	0000		32	32		2500	80
*PROVOST UPPER MANNVILLE F3F	246		246	15		80	0250	20	64	64		1250	80
*PROVOST LLOYDMINSTER D	1780	128	1652	102		640	0360	230	512	512		1250	80
*PROVOST LLOYDMINSTER H	120	17	103	6		80	0430	34	64	64		1250	80
*PROVOST LLOYDMINSTER I	30	6	24	1		80	0000		64	64		1250	80
*PROVOST LLOYDMINSTER J	35	8	27	2		80	0130	10	16	16		5000	80
*PROVOST LLOYDMINSTER L	48	3	45	3		80	0150	12	64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33	2		80	0000		16	16		5000	80
*PROVOST LLOYDMINSTER N	90	2	88	5		160	0000		128	128		1250	80
*PROVOST LLOYDMINSTER O	1330	137	1193	74		1440	0620	893	288	288		5000	80
*PROVOST LLOYDMINSTER Q	41		41	3		80	0010	1	16	16		5000	80
*PROVOST LLOYDMINSTER R	252	5	247	15		80	0500	40	64	64		1250	80
*PROVOST LLOYDMINSTER S	102		102	6	13350	80	0500	40	64	64		1250	80
*PROVOST CUMMINGS A	2500	888	1612	99		1840	0520	957	736	736		2500	80
*PROVOST CUMMINGS E	223	3	220	14		80	0000		64	64		1250	80
*PROVOST CUMMINGS F	264	43	221	14		80	0900	72	64	64		1250	80
*PROVOST CUMMINGS G	111	41	70	4		80	0940	75	32	32		2500	80
*PROVOST CUMMINGS I	150	72	78	5		400	0330	132	80	80		5000	80
*PROVOST LOWER MANNVILLE P	152	24	128	8		80	0280	22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	86	17	69	4		80	0130	10	64	64		1250	80
*PROVOST LOWER MANNVILLE AA	98	19	79	5		80	0420	35	64	64		1250	80
PROVOST LOWER MANNVILLE BB	446	12	434	27	2960	80	0450	36	64	64	1250	2063	80
*PROVOST LOWER MANNVILLE PP	126		126	8	10000	80	0500	40	64	64		1250	80
*PROVOST ELLERSLIE C	147	2	145	9		80	0000		64	64		1250	80
*PROVOST ELLERSLIE D	1050	230	820	51		640	0300	192	128	128		5000	80
*PROVOST D-1A	21	1	20	1		80	0000		64	64		1250	80
*PROVOST D-2B	159	1	158	10	8000	80	0500	40	64	64		1250	80
*PUSKWASKAU D-2A	372	44	328	20		135	0000		64	64		2109	135
PUSKWASKAU D-3A	3080	144	2936	181	2400	434	0400	174	192	192	2260	4745	145
*RACOSTA UPPER MANNVILLE A	276	4	272	17	4830	82	0010	1	64	64		1261	80
*RACOSTA BASAL QUARTZ A	750	125	625	39		240	0240	58	192	192		1250	80
RAINBOW SLAVE POINT B	373	22	351	22	3640	80	1000	80	64	64	1250	1719	80
RAINBOW SULPHUR POINT B	935	60	875	54	2960	160	0900	144	128	128	1250	2164	80
RAINBOW SULPHUR POINT F	1710	629	1081	67	2390	160	1000	160	128	128	1250	7906	80
RAINBOW MUSKEG C	6000	1563	4437	274	1170	321	1000	321	256	256	1254	6934	80
RAINBOW MUSKEG K	1590	183	1407	87	1840	160	1000	160	128	128	1250	3672	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA
ALLOCATION

XD NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RAINBOW MUSKEG M	173	46	127	8		80	1000	80	64	64		1250	80
RAINBOW MUSKEG N	3710	133	3577	221	2900	641	0450	288	512	512	1252	2145	80
*RAINBOW MUSKEG P	203	20	183	11		80	0360	29	64	64		1250	80
RAINBOW MUSKEG S	4000	608	3392	209	1530	320	1000	320	256	256	1250	4625	80
RAINBOW MUSKEG Y	900	29	871	54	4440	240	0600	144	192	192	1250	1385	80
*RAINBOW MUSKEG Z	339	5	334	21	4770	100	0000		64	64		1563	80
RAINBOW MUSKEG AA	435	11	424	26	3080	80	0300	24	64	64	1250	2016	80
*RAINBOW MUSKEG BB	227		227	14		80	0500	40	64	64		1250	80
*RAINBOW MUSKEG CC	171		171	11		80	0250	20	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	93636	214364	13218	1000	13218	1000	13218	896	896	14752	285792	80
RAINBOW KEG RIVER F WATER FLOOD	191000	74765	116235	7167	1000	7167	1000	7167	1280	1280	5599	44152	80
RAINBOW KEG RIVER I SOLVENT FLOOD	35700	12488	23212	1431	1000	1431	0840	1202	320	320	4472	33009	80
RAINBOW KEG RIVER K	6230	2158	4072	251	2870	720	1000	720	576	576	1250	3200	80
RAINBOW KEG RIVER U	8450	3476	4974	307	1040	319	1000	319	256	256	1246	9766	80
RAINBOW KEG RIVER X	3180	1106	2074	128	1880	241	0950	229	192	192	1255	2484	80
*RAINBOW KEG RIVER DD	878	379	499	31	8390	260	0070	18	64	64		4063	80
RAINBOW KEG RIVER GG	8930	2053	6877	424	1000	424	1000	424	256	256	1656	10320	80
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8525	17675	1090	7120	7752	0050	388	192	192		40375	80
RAINBOW KEG RIVER LL	2380	872	1508	93	2580	240	1000	240	192	192	1250	5500	80
RAINBOW KEG RIVER MM	6440	946	5494	339	1420	481	1000	481	384	384	1253	4964	80
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	206	1000	206	1000	206	256	256	0805	5168	80
RAINBOW KEG RIVER PP	4000	1066	2934	181	1000	181		181	128	141	1284		80
PRIMARY						82	1000	82	64	64	1281	8500	80
WATER FLOOD						99	1000	99	64	77	1547	9984	80
RAINBOW KEG RIVER ZZ	1200	455	745	46	3480	160	0500	80	128	128	1250	6797	80
I.S. NO. 1 SOLVENT FLOOD	254100	91892	162208	10002	1000	10002	1000	10002	1344	1344	7442	157374	80
I.S. NO. 2 SOLVENT FLOOD	64330	20651	43679	2693	1000	2693	1000	2693	896	896	3006	94063	80
I.S. NO. 11 SOLVENT FLOOD	167000	46461	120539	7433	1000	7433	0660	4906	1536	1536	4839	111250	80
RAINBOW KEG RIVER BBB	1800	377	1423	88	1820	160	0420	98	128	128	1250	4164	80
RAINBOW KEG RIVER CCC	1950	691	1259	78	1030	80	1000	80	64	64	1250	12500	80
*RAINBOW KEG RIVER III	748	7	741	46		221	0000		64	64		3453	80
RAINBOW KEG RIVER LLL	1130	174	956	59	1360	80	0950	76	128	128	0625	2609	80
*RAINBOW KEG RIVER MMM	159	7	152	9	8900	80	0500	40	64	64		1250	80
RAINBOW KEG RIVER RRR WATER FLOOD	6900	993	5907	364	1000	364	1000	364	128	128	2844	15953	80
RAINBOW KEG RIVER SSS	586	174	412	25	3200	80	0370	30	64	64	1250	2703	80
RAINBOW KEG RIVER TTT	1360	431	929	57	1400	80	1000	80	64	64	1250	6281	80
RAINBOW KEG RIVER UUU	334	82	252	16	5000	80	0370	30	64	64	1250	1547	80
*RAINBOW KEG RIVER VVV	137	20	117	7		80	1000	80	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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CALGARY, ALBERTA

OIL PRORATION DATA PAGE 31
ALLOCATION

ID NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
RAINBOW KEG RIVER YYY	280	53	227	14	5710	80	0370	30	64	64	1250	1297	80
*RAINBOW KEG RIVER A2A	969	36	933	58	4950	287	0170	49	64	64		4484	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	3000	10500	647	1000	647	1000	647	192	192	3370	20807	80
*RAINBOW KEG RIVER D2D	135	7	128	8		80	0250	20	64	64		1250	80
*RAINBOW KEG RIVER F2F	270	8	262	16		80	0900	72	64	64		1250	80
*RAINBOW KEG RIVER I2I	368	41	327	20		109	0000		64	64		1703	80
RAINBOW KEG RIVER K2K	450	19	431	27	2960	80	1000	80	64	64	1250	2078	80
RAINBOW KEG RIVER M2M	300		300	18	4440	80	0500	40	64	64	1250	1391	80
RAINBOW KEG RIVER O2O	1050	16	1034	64	1250	80	1000	80	64	64	1250	4859	80
RAINBOW KEG RIVER Q2Q	700	7	693	43	1860	80	0500	40	64	64	1250	3234	80
RAINBOW KEG RIVER S2S	805	7	798	49	1630	80	0500	40	64	64	1250	3719	80
RAINBOW KEG RIVER T2T	638		638	39	2050	80	0500	40	64	64	1250	2953	80
RAINBOW KEG RIVER U2U	993		993	61	1310	80	0500	40	64	64	1250	4594	80
*RAINBOW SOUTH MUSKEG B	405	105	300	18		160	0500	80	128	128		1250	80
RAINBOW SOUTH MUSKEG C	1260	47	1213	75	1070	80	0950	76	64	64	1250	5828	80
RAINBOW SOUTH MUSKEG G	1200	153	1047	65	1230	80	1000	80	64	64	1250	6547	80
RAINBOW SOUTH MUSKEG H	939	261	678	42	1900	80	1000	80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	193	607	37	4320	160	0800	128	128	128	1250	1852	80
RAINBOW SOUTH MUSKEG L	325	15	310	19	4470	85	0500	43	64	64	1328	1500	85
RAINBOW SOUTH MUSKEG N	600	43	557	34	2350	80	0950	76	64	64	1250	2781	80
RAINBOW SOUTH MUSKEG O	2490	69	2421	149	3720	554	0180	100	192	192	2885	3839	80
RAINBOW SOUTH MUSKEG P	7660	111	7549	465	2240	1042	0560	584	832	832	1252	2725	80
RAINBOW SOUTH MUSKEG R	419	11	408	25	3200	80	0000		64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	44	1820	80	0950	76	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	24	3330	80	0750	60	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16618	35482	2188	1000	2188	1000	2188	256	256	8547	60219	80
RAINBOW SOUTH KEG RIVER C	11300	1953	9347	576	1000	576	1000	576	448	448	1286	7464	80
RAINBOW SOUTH KEG RIVER J	1800	252	1548	95	1000	95	1000	95	64	64	1484	8328	80
*RAINBOW SOUTH KEG RIVER K	778	169	609	38		230	0000		64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	19	4210	80	0000		64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1238	16262	1003	5170	5178	0010	52	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	279	1251	77	1040	80	1000	80	64	64	1250	7078	80
*RAINBOW SOUTH KEG RIVER S	2140	409	1731	107	5920	633	0140	89	64	64		9891	80
RED EARTH SLAVE POINT E	2400	889	1511	93	18060	1680	0230	386	1312	1312	1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	14		80	0440	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880	48	832	51		320	0150	48	256	256		1250	80
RED EARTH SLAVE POINT U	357	72	285	18	4440	80	0750	60	64	64	1250	1656	80
RED EARTH SLAVE POINT V	884	123	761	47	5110	240	0420	101	152	192	1250	1365	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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~~P~~D NO. 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*RED EARTH SLAVE POINT W	153	13	140	9		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	1806	1820	3287	0580	1906	2160	2160	1522	15364	80
RED EARTH GRANITE WASH C	8300	3208	5092	314	3060	961	0390	375	512	512	1877	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30		160	0080	13	128	128		1250	80
*RED EARTH GRANITE WASH K	316	140	176	11		94	0000		64	64		1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	65	5090	331	0080	26	64	64		5172	80
RED EARTH GRANITE WASH DD	1860	57	1803	111	1440	160	1000	160	128	128	1250	4297	80
*RED EARTH GRANITE WASH HH	1560	81	1479	91	5080	462	0150	69	192	192		2406	80
RED EARTH GRANITE WASH LL	500	10	490	30	2670	80	0500	40	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	49	2470	121	0230	28	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	36	932	57	5020	286	0160	46	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	18	734	45	4960	223	0160	36	128	128		1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		80	0250	20	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	65	985	61	2620	160	1000	160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	3		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH TT	714	3	711	44	4800	211	0000		64	64		3297	80
*RED EARTH GRANITE WASH UU	82	22	60	4		80	0950	76	64	64		1250	80
RED EARTH GRANITE WASH VV	359	25	334	21	3810	80	0450	36	64	64	1250	1656	80
RED EARTH GRANITE WASH XX	645	28	617	38	2110	80	1000	80	64	64	1250	2964	80
*RED EARTH GRANITE WASH AAA	79	5	74	5		80	0190	15	32	32		2500	80
RED EARTH GRANITE WASH CCC	488	26	462	28	5710	160	0900	144	56	96	1667	2500	80
*RED EARTH GRANITE WASH EEE	496	33	463	29		160	0560	90	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	37	338	21	3810	80	1000	80	64	64	1250	1734	80
RED EARTH GRANITE WASH III	2320	102	2218	137	1750	240	0950	228	192	192	1250	3573	80
RED EARTH GRANITE WASH JJJ	728	36	692	43	1860	80	1000	80	64	64	1250	3359	80
RED EARTH GRANITE WASH MMM	2920	928	1992	123	7020	863	0080	69	160	160	6394	6400	80
*RED WILLOW CAMROSE A	298	86	212	13		160	0130	21	128	128		1250	80
RED WILLOW CAMROSE B	488	45	443	27	2960	80	0370	30	64	64	1250	2250	80
RED WILLOW CAMROSE C	500	41	459	28	2860	80	0960	77	64	64	1250	2313	80
*RED WILLOW CAMROSE D	134		134	8	10000	80	0500	40	64	64		1250	80
*RED WILLOW CAMROSE E	96	7	89	5		80	0310	25	64	64		1250	80
*REDWATER LOWER VIKING B	4000	689	3311	204		1920	0180	346	1536	1536		1250	80
*RETLAW MANNVILLE KK	139	27	112	7		80	0000		64	64		1250	80
RETLAW MANNVILLE LL	3000	380	2620	162	2960	480	0410	197	384	384	1250	2313	80
RETLAW MANNVILLE NNN	280	39	241	15	5330	80	0230	18	32	32	2500	2594	80
*RETLAW MANNVILLE RRR	237	40	197	12		160	0270	43	128	128		1250	80
*RICH VIKING B	77		77	5	16000	80	0500	40	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
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ALLOCATION

ID NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*RICH VIKING C	185	6	179	11	7270	80	0500	40	64	64		1250	80
RICH D-2A	800	121	679	42	1900	80	0750	60	64	64	1250	3703	80
RICH D-3A	5800	2841	2959	182	1000	182	1000	182	64	64	2844	26813	80
*RICH WINNIPEGOSIS A	194	6	188	12	8330	100	0500	50	64	64		1563	100
RICHDALE UPPER MANNVILLE G	1390	125	1265	78	5130	400	0250	100	320	320	1250	1284	80
RICHDALE UPPER MANNVILLE L	1110	60	1050	65	2460	160	0600	96	128	128	1250	2563	80
*RICHDALE UPPER MANNVILLE S	257	14	243	15		80	0350	28	64	64		1250	80
*RICHDALE LOWER MANNVILLE O	122		122	8		80	0000		64	64		1250	80
RICINUS CARDIUM A	19910	6677	13233	816	4370	3566		2290	1856	2282	1563		155
PRIMARY						1000	1110	1110	640	640	1563	4253	155
GAS FLOOD						2566	0460	1180	1216	1642	2110	2606	155
RICINUS CARDIUM D	2380	916	1464	90	5330	480	0580	278	448	448	1071	1571	160
RICINUS CARDIUM G	900	333	567	35	3000	105	0750	79	64	64	1641	4156	105
*RICINUS CARDIUM H	1620	395	1225	76	3150	239	0270	65	64	64		3742	85
RICINUS CARDIUM K	507	155	352	22	6590	145	0400	58	64	64	2266	2344	145
RICINUS CARDIUM L	2280	1063	1217	75	2670	200	0900	180	192	192	1042	6273	100
*RICINUS CARDIUM M	248	57	191	12		85	0000		64	64		1328	85
*RICINUS CARDIUM S	1250	170	1080	67	2770	185	0080	15	64	64		2891	110
*RICINUS CARDIUM V	3160	397	2763	170	5500	935	0120	112	256	256		3652	85
RICINUS CARDIUM W	4290	1024	3266	201	1100	221	0900	199	256	256	0863	4957	95
RICINUS CARDIUM X	998	361	637	39	4620	180	0500	90	256	256	0703	1152	90
RICINUS CARDIUM EE	956	167	789	49	3670	180	0550	99	128	128	1406	1474	90
RICINUS CARDIUM MM	653	17	636	39	4100	160	0250	40	64	64	2500	3016	160
RICINUS CARDIUM NN	1250	49	1201	74	1350	100	0950	95	64	64	1563	5781	100
*RICINUS CARDIUM OO	116	20	96	6		95	0000		64	64		1484	95
*RICINUS CARDIUM PP	126	31	95	6		105	0860	90	64	64		1641	105
*RICINUS CARDIUM QQ	545	33	512	32		180	0900	162	128	128		1406	90
RICINUS CARDIUM SS	759	23	736	45	2220	100	1000	100	64	64	1563	3516	100
RICINUS CARDIUM TT	1170	18	1152	71	1620	115	0780	90	64	64	1797	6406	115
*RICINUS CARDIUM LL&RR	142	31	111	7		90	0310	28	64	64		1406	90
*RIVIERE WABAMUN A	636	8	628	39	4820	188	0110	21	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	11		80	0000		64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	19	83	5		80	1000	80	64	64		1250	80
ROCKYFORD LOWER MANNVILLE A	811	154	657	41	3900	160	0500	80	128	128	1250	1875	80
ROCKYFORD LOWER MANNVILLE B	558	79	479	30	2670	80	0750	60	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	24	80	5		80	0180	14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81	6	75	5		80	0230	18	64	64		1250	80
*ROWLEY VIKING C	123	10	113	7		160	0160	26	128	128		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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XD NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ROWLEY LOWER MANNVILLE C	364	60	304	19	4210	80	0220	18	64	64	1250	1688	80
RYCROFT CHARLIE LAKE A	9680	638	9042	558	1580	882		882	960	4320	0204		80
PRIMARY							0000					1250	80
WATER FLOOD						882	1000	882	960	4320	0919	2845	80
*RYCROFT CHARLIE LAKE C	519	34	485	30		320	0550	176	256	256		1250	80
*RYCROFT CHARLIE LAKE J	119	18	101	6		80	0550	76	64	64		1250	80
*RYCROFT CHARLIE LAKE L	209	16	193	12		160	0500	80	128	128		1250	80
*RYCROFT HALFWAY B	812	76	736	45		240	0310	75	192	192		1250	80
*RYCROFT HALFWAY C	6600	364	6236	385		2364	0430	1017	1472	1472		1606	80
*RYCROFT HALFWAY D	400	18	382	24		160	0330	53	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	74	275	17		160	0340	54	128	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	10		80	0380	30	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	2		80	0000		64	64		1250	80
*SAKWATAMAU GETHING A	1350	259	1091	67		400	0140	56	320	320		1250	80
*SAKWATAMAU BELLOY A	1100	74	1026	63	5080	320	0500	160	256	256		1250	80
SAWN LAKE SLAVE POINT A	5810	446	5364	331	1000	331		166	256	548	0604		80
PRIMARY						39	0500	20	64	64	0609	2594	80
WATER FLOOD						292	0500	146	192	484	1521	8089	80
*SAWN LAKE SLAVE POINT J	25730	564	25166	1552	4740	7341	0170	1248	1728	1728		4248	80
*SAWN LAKE SLAVE POINT K	843	18	825	51	4890	249	0180	45	64	64		3891	80
SEAL SLAVE POINT A	5600	1421	4179	258	2170	560	1000	560	448	448	1250	4315	80
*SEAL SLAVE POINT B	426	15	411	25		160	0810	130	128	128		1250	80
SENEX KEG RIVER B	3420	31	3389	209	2680	560	0210	118	448	448	1250	2259	80
SENEX KEG RIVER C	2770	28	2742	169	2840	480	1000	480	384	384	1250	1830	80
SENEX KEG RIVER D	1290	27	1263	78	1030	80	1000	80	64	64	1250	5969	80
*SENEX KEG RIVER E	465	5	460	28	8570	240	0500	120	192	192		1250	80
SHADOW GILWOOD A	1120	26	1094	67	3280	220	0500	110	128	128	1719	2586	110
SHADOW GILWOOD B	795	38	757	47	4680	220	0500	110	128	128	1719	1836	110
SHADOW GILWOOD C	943	16	927	57	3860	220	0500	110	128	128	1719	2180	110
SHADOW GILWOOD D	960	28	932	57	3860	220	0500	110	128	128	1719	2219	110
SHADOW GILWOOD E	501	49	452	28	3930	110	0500	55	64	64	1719	2313	110
SHADOW GILWOOD F	735	45	690	43	2560	110	0500	55	64	64	1719	3391	110
*SHEKILIE MUSKEG F	110	36	74	5		80	0130	10	64	64		1250	80
*SHEKILIE MUSKEG G	240	43	197	12		80	0680	54	64	64		1250	80
*SHEKILIE MUSKEG H	50	14	36	2		80	0160	19	64	64		1250	80
*SHEKILIE MUSKEG I	263	20	243	15	5330	80	0500	40	64	64		1250	80
*SHEKILIE MUSKEG J	399	23	376	23	5140	118	0110	13	64	64		1844	80
SHEKILIE MUSKEG K	295		295	18	4440	80	0500	40	64	64	1250	1359	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

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ID NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SHEKILIE KEG RIVER D	1970	685	1285	79	1010	80	1000	80	64	64	1250	9109	80
SHEKILIE KEG RIVER U	880	276	604	37	2160	80	0000		64	64	1250	4063	80
SHEKILIE KEG RIVER W	990	271	719	44	1820	80	0600	48	64	64	1250	4578	80
SHEKILIE KEG RIVER Y	1500	579	921	57	1400	80	1000	80	64	64	1250	6938	80
SHEKILIE KEG RIVER CC	945	194	751	46	1740	80	1000	80	64	64	1250	4375	80
SHEKILIE KEG RIVER EE	700	128	572	35	4570	160	0350	56	128	128	1250	1617	80
SHEKILIE KEG RIVER GG	960	147	813	50	1600	80	1000	80	64	64	1250	4438	80
SHEKILIE KEG RIVER LL	570	103	467	29	2760	80	0380	30	64	64	1250	2641	80
SHEKILIE KEG RIVER NN	800	144	656	40	2000	80	0600	48	64	64	1250	3703	80
SHEKILIE KEG RIVER OO	680	158	522	32	2500	80	0500	40	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	75	498	31	2580	80	1000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	121	2000	242	0500	121	64	64	3781	14703	80
SHEKILIE KEG RIVER RR	735	164	571	35	2290	80	0250	20	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	169	1421	88	5350	470	0100	47	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	80	670	41	5420	222	0100	22	64	64		3469	80
SHEKILIE KEG RIVER WW	765	92	673	41	1950	80	1000	80	64	64	1250	3531	80
*SHEKILIE KEG RIVER AAA	1500	206	1294	80		444	0000		64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	87	5100	444	0000		64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	74	1176	73	1100	80	1000	80	64	64	1250	5781	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	72	4940	355	0050	18	64	64		5547	80
SHEKILIE KEG RIVER III	426	102	324	20	4000	80	0900	72	64	64	1250	1969	80
SHEKILIE KEG RIVER KKK	1350	26	1324	82	1000	82	0500	41	64	64	1281	6234	80
SHEKILIE KEG RIVER LLL	900	70	830	51	1570	80	0900	72	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	660	31	629	39	2050	80	1000	80	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	813	33	780	48	1670	80	0500	40	64	64	1250	3766	80
*SHEKILIE KEG RIVER PPP	150	9	141	9	8900	80	0500	40	64	64		1250	80
*SHOULDICE GLAUCONITIC A	204	58	146	9		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC E	4410	265	4145	256	1000	256	0600	128	192	192	1333	6797	80
SHOULDICE GLAUCONITIC G	3470	68	3402	210	1140	239	0400	96	192	192	1245	5349	80
SHOULDICE GLAUCONITIC H	527	4	523	32	2500	80	0500	40	64	64	1250	2438	80
*SHOULDICE ELLERSLIE C	555	133	422	26		240	0210	50	192	192		1250	80
SIMONETTE DUNVEGAN A	1920	394	1526	94	13560	1275	0630	803	384	384	3320	5313	85
SIMONETTE D-3	61000	28271	32729	2018	1490	3007	0780	2345	1664	1664	1807	23582	200
SIMONETTE D-3B	1580	127	1453	90	2220	200	0750	150	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	393	1000	393	1000	393	64	64	6141	29641	200
*SINCLAIR DOE CREEK B	1600	21	1579	97	4880	473	0050	24	256	256		1848	80
*SINCLAIR DOE CREEK C	129	10	119	7		80	0000		64	64		1250	80
SINCLAIR DOE CREEK D	1780		1780	110	3640	400	0500	200	320	320	1250	1647	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ **ENERGY RESOURCES CONSERVATION BOARD**
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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
SLAVE SLAVE POINT H	15200	1585	13615	840	1430	1201	0950	1141	960	960	1251	4685	80
SLAVE SLAVE POINT L	4060	280	3800	234	1370	321	0800	257	256	256	1254	4715	80
SLAVE SLAVE POINT N	939	54	885	55	1450	80	0000		64	64	1250	4344	80
*SLAVE SLAVE POINT Q	375	28	347	21		160	0500	80	128	128		1250	80
SLAVE SLAVE POINT S	11750	1404	10346	638	2130	1359	0880	1196	1088	1088	1249	2716	80
*SLAVE SLAVE POINT T	1030	3	1027	63	2500	153	0000		64	64		2383	80
*SLAVE SLAVE POINT U	353	8	345	21	4960	104	0000		64	64		1625	80
SLAVE SLAVE POINT X	555	6	549	34	4710	160	0500	80	128	128	1250	1281	80
*SLAVE GRANITE WASH B	91	5	86	5		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124100	40675	83425	5144	2230	11471		6175	7168	21376	0537		135
PRIMARY						34	0000		64	64	0531	2109	135
WATER FLOOD						11436	0540	6175	7104	21312	1610	13981	135
*SOUSA KEG RIVER B	140	15	125	8		80	0300	24	64	64		1250	80
SOUSA KEG RIVER E	500	47	453	28	2860	80	0600	48	64	64	1250	2313	80
SOUSA KEG RIVER M	650		650	40	2000	80	0500	40	64	64	1250	3000	80
SOUSA KEG RIVER N	1000	1	999	62	1290	80	0500	40	64	64	1250	4625	80
SOUSA KEG RIVER O	378		378	23	3480	80	0500	40	64	64	1250	1750	80
SOUSA KEG RIVER Q	680	1	679	42	1900	80	0500	40	64	64	1250	3141	80
*SPIRIT RIVER DOE CREEK A	217		217	13		80	0500	40	64	64		1250	80
SPIRIT RIVER DOE CREEK C	1640	7	1633	101	6270	633	0500	317	512	512	1236	1250	80
*SPIRIT RIVER CHARLIE LAKE E	1760	121	1639	101		720	0150	108	576	576		1250	80
*SPIRIT RIVER CHARLIE LAKE J	91	37	54	9		80	0460	37	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	132	1210	160		160	320	747	0214		80
PRIMARY							0000					2141	80
WATERFLOOD						160	1000	160	320	747	0500	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	7		240	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22970	1364	21606	1332	1000	1332		1305	1536	3095	0430		80
PRIMARY						28	0000		64	64	0438	1781	80
WATER FLOOD						1305	1000	1305	1472	3031	0887	4541	80
ST ALBERT-BIG LAKE D-1D	2880	570	2310	142	2820	400	0450	180	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1436	1814	112	6440	721	0110	79	48	48		15031	80
ST ALBERT D-3B	10500	4385	6115	377	8240	3106	0060	186	48	48	64708	64729	80
*STANMORE UPPER MANNVILLE G	107	31	76	5		80	0000		64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	7	161	10		160	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	98	434	27		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	25	37	2		80	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	4	107	7		80	0000		64	64		1250	80
STETTLER D-2A	42130	19786	22344	1378	8570	11809		857	1616	5872	2011		80

LEGEND: Decimal = Light Dot Rule
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KD NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
STETTLER D-2A (CONTINUED)													
PRIMARY						193	0230	44	96	96	2010	5000	80
WATER FLOOD						11616	0070	813	1520	5776	7642	17125	80
STETTLER D-3B	2600	1076	1524	94	1700	160	0850	136	32	32	5000	24031	80
*STETTLER D-3D	636	41	595	37	5110	189	0070	13	64	64		2953	80
*STETTLER D-3E	172	6	166	10		80	0020	2	64	64		1250	80
*STETTLER D-3F	258	6	252	16		80	0060	5	32	32		2500	80
*STETTLER D-3G	125	24	101	6		80	0180	14	64	64		1250	80
STRATHMORE LOWER MANNVILLE B	851	9	842	52	3080	160	0500	80	128	128	1250	1969	80
*STRATHMORE LOWER MANNVILLE C	53		53	3	26670	80	0500	40	64	64		1250	80
STURGEON LAKE D-3	35300	16354	18946	1168	2050	2394	0500	1197	672	672	3563	15543	150
STURGEON LAKE SOUTH D-3	278000	99379	178621	11014	1500	16521	0670	11069	2688	2688	6146	68317	135
STURGEON LAKE SOUTH D-3C	4500	605	3895	240	1810	434	0800	347	96	96	4521	13875	145
*SULLIVAN LAKE BANFF A	195	6	189	12		80	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	79	303	19		480	0120	58	256	256		1875	120
*SUNDRE VIKING B	214	17	197	12		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98	4	94	6		130	0100	13	64	64		2031	130
*SUNDRE VIKING F	291	19	272	17	22950	390	0500	195	192	192		2031	130
SUNDRE RUNDLE A	51600	24450	27150	1674	3520	5892		4115	1792	2810	2097		155
PRIMARY						201	0650	131	96	96	2094	11771	155
WATER FLOOD						5691	0700	3984	1696	2714	3356	18774	155
SUNDRE RUNDLE B	7560	2960	4600	284	2640	750		605	384	682	1100		150
PRIMARY						70	0000		64	64	1094	5219	150
WATER FLOOD						680	0890	605	320	618	2125	2681	150
*SUNDRE RUNDLE C	129	4	125	8		165	0150	25	64	64		2578	165
*SUNSET TRIASSIC B	432	65	367	23		160	0630	101	128	128		1250	80
*SWALWELL PEKISKO D	408	126	282	17		160	0220	35	128	128		1250	80
*SWALWELL PEKISKO E	38	1	37	2	40000	80	0020	2	64	64		1250	80
*SWALWELL PEKISKO F	2420	291	2129	131		560	0310	174	448	448		1250	80
*SWALWELL PEKISKO I	373	3	370	23		110	0000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	14461	10040	145188		12077	26560	73344	1980		100
* PRIMARY						5202	0200	1040	3328	3648		1563	100
WATER FLOOD						137963	0080	11037	23232	69696	5938	11512	100
SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	42207	7080	298826		42925	40384	103638	2883		125
* PRIMARY						4500	0130	585	2304	3456		1953	125
SOLVENT FLOOD						39860	0500	19930	4608	13824	8650	24060	125
WATER FLOOD						249005	0090	22410	33472	86358	7439	20692	125

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA ALLOCATION

XD NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SWAN HILLS SOUTH BHL A&B	674500	263716	410784	25330	1170	29636		25638	14784	48741	0608		130
PRIMARY						350	0710	249	576	576	0608	2031	130
SOLVENT FLOOD						25004	1000	25004	11392	41125	2195	20311	130
WATER FLOOD						4280	0090	385	2816	7040	1520	33878	130
*SYLVAN LAKE CARDIUM C	159	7	152	9		80	0050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	7	48	3		80	0240	19	64	64		1250	80
*SYLVAN LAKE VIKING H	74	17	57	4		80	0030	2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	63	117	7		95	0240	23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	8	112	7		90	0060	5	64	64		1406	90
*SYLVAN LAKE VIKING M	378	19	359	22	5100	112	0000		64	64		1750	80
*SYLVAN LAKE VIKING W	506	52	454	28		320	0270	86	256	256		1250	80
SYLVAN LAKE GLAUCONITIC G	341	35	306	19	4740	90	1000	90	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	4	80	5		110	0000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	3	526	32	4910	157	0020	3	64	64		2453	90
SYLVAN LAKE JURASSIC A	4740	1647	3093	191	5760	1100	0250	276	832	832	1322	1686	100
*SYLVAN LAKE JURASSIC N	207	35	172	11		100	0610	61	64	64		1563	100
SYLVAN LAKE ELKTON J	690	55	635	39	2950	115	0950	109	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165	28	137	8		95	0370	35	64	64		1484	95
*SYLVAN LAKE ELKTON-SHUNDA E	1540	465	1075	66	4610	304	0500	152	128	128		2375	100
*SYLVAN LAKE SHUNDA E	290	22	268	17		105	1000	105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7924	15076	930	1940	1804	0750	1353	832	832	2168	8179	95
*SYLVAN LAKE PEKISKO S	402	7	395	24	4960	119	0150	18	64	64		1859	95
TANGENT D-1A	1940	388	1552	96	1000	96	1000	96	64	64	1500	8969	80
TANGENT D-1C	492	68	424	26	3080	80	1000	80	64	64	1250	2281	80
*TANGENT D-1D	315	28	287	18		93	0150	14	64	64		1453	80
TANGENT D-1E	2700	439	2261	139	1000	139	1000	139	64	64	2172	12484	80
TANGENT D-1F	1180	135	1045	64	1250	80	1000	80	64	64	1250	5453	80
*TANGENT D-1H	1270	61	1209	75	5020	376	0000		64	64		5875	80
TANGENT D-1I	860	128	732	45	1780	80	1000	80	64	64	1250	3969	80
*TANGENT D-1K	221	56	165	10		80	0090	7	64	64		1250	80
TANGENT D-1L	596	63	533	33	2420	80	1000	80	64	64	1250	2750	80
TANGENT D-1M	1350	147	1203	74	1080	80	1000	80	64	64	1250	6234	80
*TANGENT D-1O	702	14	688	42	4960	208	0020	4	64	64		3250	80
TANGENT D-1P	2260	52	2208	136	1000	136	0900	122	64	64	2125	10453	80
TANGENT D-1Q	620	22	598	37	2160	80	0500	40	64	64	1250	2859	80
TANGENT D-1R	1990	88	1902	117	1000	117	0750	88	64	64	1828	9203	80
*TANGENT D-1U	1410	36	1374	85	4910	417	0020	8	64	64		6516	80
TANGENT D-1V	3570	238	3332	205	1000	205	0500	103	64	64	3203	16500	80

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA ALLOCATION

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*TANGENT D-1X	199		199	12		80	0.130	10	64	64		1250	80
THORSBY GLAUCONITIC A	5200	499	4701	290	1660	481	0.720	346	384	384	1253	4008	80
*THREE HILLS CREEK D-2A	164	19	145	9		90	0.410	37	64	64		1406	90
TINDASTOLL BELLY RIVER A	2800	411	2389	147	7070	1039	0.430	447	832	832	1249	1250	80
*TINDASTOLL BELLY RIVER B	48	10	38	2		80	0.190	15	64	64		1250	80
*TINDASTOLL BELLY RIVER F	442	4	438	27	4860	131	0.050	7	64	64		2047	80
*TINDASTOLL PEKISKO A	91	8	83	5		85	0.000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	78	1342	83	5060	420	0.160	67	320	320		1313	80
*TOMAHAWK BANFF D	95	3	92	6	13300	80	0.500	40	64	64		1250	80
*TONY CREEK NORTH VIKING A	419	2	417	26		124	0.000		64	64		1938	80
*TROCHU BASAL QUARTZ B	229	19	210	13		160	0.120	19	128	128		1250	80
TROUT KEG RIVER A	5880	247	5633	347	2770	961	0.800	769	768	768	1251	2266	80
*TROUT KEG RIVER C	150	7	143	9		80	0.000		64	64		1250	80
*TROUT KEG RIVER E	361	5	356	22		107	0.000		64	64		1672	80
TROUT KEG RIVER I	1180	24	1156	71	2250	160	0.500	80	128	128	1250	2727	80
TURIN UPPER MANNVILLE H	6000	938	5062	312	4870	1519	0.760	1154	304	304	4997	5839	80
*TURIN UPPER MANNVILLE L	52	15	37	2		80	0.000		32	32		2500	80
*TURIN LOWER MANNVILLE W	123	37	86	5		80	0.510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	43	143	9		80	0.380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	80	264	16		320	0.530	170	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	78	172	11		160	0.530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	5		80	0.000		64	64		1250	80
TURIN LOWER MANNVILLE II	4970	300	4670	288	3890	1120	0.340	381	896	896	1250	1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5		80	0.610	49	64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	19		103	0.000		64	64		1609	80
*TURIN LOWER MANNVILLE MM	53	23	30	2		80	0.780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	11	46	3		80	0.300	24	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	16	27	2		80	0.370	30	16	16		5000	80
*TURIN LOWER MANNVILLE UU	184	23	161	10		80	0.920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	4	105	6		80	0.130	10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	6	38	2		80	0.100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	42	190	12		160	0.380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	7	105	6		80	0.140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	47	86	5		80	0.280	22	32	32		2500	80
TURIN LOWER MANNVILLE BBB	287	13	274	17	4710	80	0.500	40	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6		80	0.000		64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	4		80	0.500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189	4	185	11		80	0.130	10	64	64		1250	80

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*TURIN LOWER MANNVILLE FFF	81	1	80	5	16000	80	0500	40	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	68	168	10		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	91	204	13		240	0200	48	192	192		1250	80
TWINING LOWER MANNVILLE O	3150	119	3031	187	1280	239	0900	215	64	64	3734	14563	80
*TWINING LOWER MANNVILLE P	328	146	182	11		97	0000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	10		80	0200	16	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	3		80	0040	3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	5		80	0120	10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	15		80	0420	34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	17	4820	82	0030	2	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	401	1829	113	5540	626		496	384	469	1335		80
* PRIMARY						160	0740	118	128	128		1250	80
WATER FLOOD						455	0830	378	256	341	1777	1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3165	1420	4494	0950	4269	4224	4224	1064	4982	80
*UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	132	0370	49	64	64		2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	134	1000	134	1000	134	64	64	2094	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	98	1630	160	0880	141	128	128	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	198	2830	560	0950	532	448	448	1250	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	715	1230	879	1000	879	704	704	1249	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6		80	0080	6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	19	4210	80	1000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	67	1190	80	1000	80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	60	1330	80	1000	80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	334	1300	434	0750	326	256	256	1695	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	28	2860	80	0500	40	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	8		80	0620	50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	32	2500	80	1000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	24	3330	80	0680	54	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	42	1900	80	1000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	5		80	0170	14	64	64		1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	41	1950	80	1000	80	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	52	341	21	3810	80	0630	50	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	26	3080	80	1000	80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	118	1360	160	1000	160	128	128	1250	4648	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	50	1600	80	0640	51	64	64	1250	4078	80
VALHALLA DOE CREEK I	59030	3287	55743	3437	2980	10242		5570	8192	15210	0673		80
PRIMARY						3491	0880	3072	5184	5184	0673	1250	80
WATER FLOOD						6752	0370	2498	3008	10026	2245	4169	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*VALHALLA DOE CREEK K	336	18	318	20		1600	0190	30	128	128		1250	80
*VALHALLA DOE CREEK L	285	22	263	16		1600	0810	130	128	128		1250	80
VALHALLA DOE CREEK M	557	18	539	33	4850	1600	0340	54	128	128	1250	1289	80
*VALHALLA DOE CREEK N	37	16	21	1		1600	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	18	18	1		850	0290	25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	11	92	6		800	0250	20	64	64		1250	80
VALHALLA CHARLIE LAKE H	1960	136	1824	112	4290	4800	0680	326	384	384	1250	1295	80
VALHALLA CHARLIE LAKE I	322	31	291	18	4720	850	0300	26	64	64	1328	1484	85
*VALHALLA CHARLIE LAKE J	207	4	203	13	6920	900	0770	69	64	64		1406	90
*VALHALLA CHARLIE LAKE K	95	32	63	4		800	0710	57	64	64		1250	80
*VALHALLA CHARLIE LAKE L	180		180	11	7270	800	0500	40	64	64		1250	80
*VALHALLA BOUNDARY B	3260	362	2898	179		13600	0360	490	1024	1024		1328	85
*VALHALLA BOUNDARY D	554	113	441	27		2400	0900	216	192	192		1250	80
*VALHALLA BOUNDARY H	180	1	179	11	14550	1600	0500	80	128	128		1250	80
VALHALLA BOUNDARY I	623	32	591	36	15560	5600	0360	202	288	288	1944	2500	80
*VALHALLA BOUNDARY J	114	4	110	7		850	0790	67	64	64		1328	85
*VALHALLA BOUNDARY K	52		52	3	30000	900	0500	45	64	64		1406	90
*VALHALLA BDY A & CHARLIE LAKE A	250	58	192	12		800	0870	70	64	64		1250	80
VALHALLA HALFWAY C	4600	343	4257	262	2440	6390	0950	607	512	512	1248	3544	80
*VALHALLA DOIG A	1310	22	1288	79	4910	3880	0040	16	64	64		6063	85
*VALHALLA DOIG B	877	25	852	53	4890	2590	0000		128	128		2023	85
*VERGER UPPER MANNVILLE F	182	17	165	10		800	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	36	162	10		800	0550	44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	1845	1000	1845		1845	1408	2326	0793		80
PRIMARY							0000					1250	80
WATER FLOOD						1845	1000	1845	1408	2326	1310	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	4		800	0000		64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	99650	152350	9394	2500	23485		14358	11904	24790	0947		170
PRIMARY						1698	0500	849	1728	1792	0983	2656	170
WATER FLOOD						21788	0620	13509	10176	22998	2141	16750	170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	3		1550	0000		64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	9		1750	0090	16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	3	67	4		800	0000		64	64		1250	80
*VIRGO MUSKEG A	667	290	377	23	8570	1970	0070	14	128	128		1539	80
VIRGO MUSKEG B	354	76	278	17	4710	80	1000	80	64	64	1250	4688	80
*VIRGO KEG RIVER C	558	238	320	20	8250	1650	0070	12	64	64		2578	80
VIRGO KEG RIVER F	318	116	202	12	6670	800	0500	40	64	64	1250	1469	80
VIRGO KEG RIVER K	1030	460	570	35	2290	80	1000	80	64	64	1250	4766	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
VIRGO KEG RIVER M	405	143	262	16	5000	80	0500	40	64	64	1250	1875	80
VIRGO KEG RIVER O WATER FLOOD	700	182	518	32	2500	80	0480	38	64	64	1250	3234	80
*VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	67	5570	373	0120	45	64	64		5828	80
VIRGO KEG RIVER Y	1000	401	599	37	2170	80	1000	80	128	128	0625	2313	80
VIRGO KEG RIVER HH	1140	347	793	49	1630	80	0850	68	128	128	0625	2633	80
VIRGO KEG RIVER II	549	88	461	28	2860	80	0750	60	128	128	0625	1266	80
VIRGO KEG RIVER VV	1860	760	1100	68	1180	80	1000	80	64	64	1250	8594	80
I.S. NO. 6 WATER FLOOD	5630	2374	3256	201	1590	320	1000	320	256	256	1250	15352	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80		6	64	200	0400		80
PRIMARY							0000					1250	80
WATER FLOOD						80	0080	6	64	200	1250	1453	80
VIRGO KEG RIVER KKK	833	363	470	29	2760	80	1000	80	64	64	1250	3844	80
VIRGO KEG RIVER VVV	113	26	87	5	16000	80	0500	40	64	64	1250	1875	80
VIRGO KEG RIVER ZZZ	586	267	319	20	4000	80	1000	80	64	64	1250	2703	80
VIRGO KEG RIVER I2I	980	283	697	43	1860	80	1000	80	64	64	1250	4531	80
*VIRGO KEG RIVER M2M	389	133	256	16	7190	115	0000		64	64		1797	80
*VIRGO KEG RIVER Y2Y	1120	380	740	46	7200	331	0000		64	64		5172	80
*VIRGO KEG RIVER Z2Z WATER FLOOD	2000	62	1938	120	4970	592	0000		64	64		9250	80
VIRGO KEG RIVER A3A	890	378	512	32	2500	80	1000	80	64	64	1250	4109	80
VIRGO KEG RIVER N3N	883	121	762	47	1700	80	1000	80	64	64	1250	4078	80
VIRGO KEG RIVER U3U	520	65	455	28	2860	80	0400	32	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	84	1716	106	1000	106	1000	106	64	64	1656	8328	80
VIRGO KEG RIVER X3X	280	11	269	17	4710	80	1000	80	64	64	1250	1875	80
VIRGO KEG RIVER Y3Y	905	10	895	55	1450	80	1000	80	64	64	1250	4188	80
*VIRGO KEG RIVER Z3Z	125	7	118	7		80	1000	80	64	64		1250	80
VIRGO KEG RIVER A4A	1800	40	1760	109	1000	109	1000	109	64	64	1703	8328	80
*VIRGO KEG RIVER B4B	900	62	838	52	5120	266	0000		64	64		4156	80
VIRGO KEG RIVER C4C	561	36	525	32	2500	80	1000	80	64	64	1250	2594	80
*VIRGO KEG RIVER D4D	1500	41	1459	90	4930	444	0130	58	64	64		6938	80
*VIRGO KEG RIVER E4E	390	10	380	23	5000	115	0020	2	64	64		1797	80
VIRGO KEG RIVER F4F	8800	34	8766	541	1000	541	0500	271	64	64	8453	40688	80
*VIRGO KEG RIVER G4G	1500	41	1459	90	4940	444	0090	40	64	64		6938	80
VIRGO KEG RIVER H4H	1200	40	1160	72	1110	80	1000	80	64	64	1250	11375	80
*VIRGO KEG RIVER I4I	200	3	197	12		80	0140	11	64	64		1250	80
*VIRGO KEG RIVER J4J	250	20	230	14		80	1000	80	64	64		1250	80
VIRGO KEG RIVER K4K	569	5	558	34	2350	80	0500	40	64	64	1250	2609	80
VIRGO KEG RIVER L4L	1130	8	1122	69	1160	80	0500	40	64	64	1250	5219	80
VIRGO KEG RIVER M4M	2920	3	2917	180	1000	180	0500	90	64	64	2813	13500	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 43
ALLOCATION

XD NO 6 IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*WANYANDIE CARDIUM A	242	27	215	13		100	0250	25	64	64		1563	100
*WANYANDIE CARDIUM C	199	7	192	12		90	0000		64	64		1406	90
WAPITI CARDIUM A&B	13650	316	13334	822	3020	2482	0360	894	1408	1408	1763	2686	80
*WAPITI DUNVEGAN A	452	8	444	27		240	0280	67	192	192		1250	80
*WAPITI DUNVEGAN B	222	4	218	13	6150	80	0500	40	64	64		1250	80
*WATTS LOWER MANNVILLE A	139	23	116	7		80	0000		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	20	147	9		80	0230	18	64	64		1250	80
*WATTS LOWER MANNVILLE D	231	1	230	14	5710	80	0500	40	64	64		1250	80
WATTS LOWER MANNVILLE E	496	6	490	30	2670	80	1000	80	64	64	1250	2297	80
*WATTS BANFF A	50	9	41	3		80	0000		64	64		1250	80
WATTS BANFF C	557	76	481	30	10670	320	0470	150	320	320	1000	1250	80
*WATTS BANFF D	829	45	784	48		400	0180	72	320	320		1250	80
*WATTS BANFF G	114	2	112	7		80	0000		64	64		1250	80
WATTS BANFF H	8510		8510	525	2290	1202	0900	1082	960	960	1252	10938	80
WATTS BANFF I	672		672	41	1950	80	0500	40	64	64	1250	3109	80
*WATTS BANFF J	134	4	130	8		80	0380	30	64	64		1250	80
*WATTS BANFF L	167	48	119	7	11430	80	0870	70	64	64		1250	80
*WATTS BANFF M	760		760	47		400	0690	276	320	320		1250	80
WATTS BANFF N	322	1	321	20	4000	80	0500	40	64	64	1250	1484	80
*WATTS BANFF O	239	15	224	14	5720	80	1000	80	64	64		1250	80
*WATTS BANFF P	130	1	129	8	10000	80	0500	40	64	64		1250	80
*WATTS BANFF Q	123	3	120	7	11440	80	0500	40	64	64		1250	80
WATTS BANFF R	276	7	269	17	4710	80	0500	40	64	64	1250	1281	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	6		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	134		800	0390	312	640	640		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	52	411	25		160	0510	82	32	32		5000	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	88	22	66	4		80	0120	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	18	166	10		80	0130	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	21	129	8		80	0200	16	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	8	77	5		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	510	15	495	31		160	0030	5	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ FFF	341	2	339	21	4810	101	0080	8	64	64		1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214	3	211	13		80	0150	12	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	450	118	332	20		160	0600	96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	90	25	65	4		85	0250	21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	36	141	9		85	0530	45	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	9	137	8		85	0120	10	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	41	58	4		85	0290	25	64	64		1328	85

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 44 ID NO 6 YEAR 1987 MONTH NOVEMBER
ALLOCATION IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WEMBLEY CHARLIE LAKE E	69	16	53	3	28330	85	0950	81	64	64		1328	85
*WEMBLEY CHARLIE LAKE F	264	11	253	16		85	0940	80	64	64		1328	85
WEMBLEY HALFWAY B	46000	4226	41774	2576	3280	8449	0850	7182	6016	6016	1404	2287	90
*WEMBLEY DOIG F	107	4	103	6		90	0170	15	64	64		1406	90
*WEMBLEY DOIG G	1800	79	1721	106	5030	533	0130	69	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	15		80	0000		64	64		1250	80
WESTEROSE D-3	220000	95366	124634	7685	1050	8069	0950	7666	768	768	10507	197487	95
*WESTEROSE SOUTH VIKING A	170	8	162	10	8000	80	0500	40	64	64		1250	80
*WESTEROSE SOUTH OSTRACOD A	17		17	1	80000	80	0500	40	64	64		1250	80
*WESTEROSE SOUTH BASAL QUARTZ E	125	9	116	7		80	0350	28	64	64		1250	80
*WESTPEM OSTRACOD A	249	29	220	14		120	0180	22	64	64		1875	120
*WESTPEM OSTRACOD B	78	10	68	4		115	0000		64	64		1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	4502	15398	949	1000	949	1000	949	192	192	4943	30667	185
WESTPEM NISKU C SOLVENT FLOOD	32000	6284	25716	1586	1000	1586	1000	1586	128	128	12391	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3774	11626	717	1000	717	1000	717	128	128	5602	23734	200
*WHITECOURT JURASSIC K	83	19	64	4		80	0560	45	64	64		1250	80
*WILDWOOD BASAL QUARTZ A	41	10	31	2		80	0080	6	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER H	260	88	172	11		80	0770	62	64	64		1250	80
*WILLESDEN GREEN BELLY RIVER J	159	60	99	6		240	0200	48	192	192		1250	80
*WILLESDEN GREEN BELLY RIVER T	33	6	27	2		80	0090	7	64	64		1250	80
WILLESDEN GREEN BELLY RIVER V	609	48	561	35	4570	160	0440	70	128	128	1250	1406	80
*WILLESDEN GREEN BELLY RIVER Y	171	2	169	10		80	0000		64	64		1250	80
*WILLESDEN GREEN BELLY RIVER DD	70		70	4		80	0150	12	64	64		1250	80
*WILLESDEN GREEN CARDIUM D	86	1	85	5		80	0000		64	64		1250	80
*WILLESDEN GREEN CARDIUM E	409	124	285	18		320	0260	83	256	256		1250	80
*WILLESDEN GREEN CARDIUM H	136	51	85	5		80	0260	21	64	64		1250	80
*WILLESDEN GREEN CARDIUM I	190	23	167	10		80	0140	11	64	64		1250	80
*WILLESDEN GREEN CARDIUM J	49	9	40	2		80	0100	8	64	64		1250	80
*WILLESDEN GREEN CARDIUM K	87	7	80	5		85	0000		64	64		1328	85
*WILLESDEN GREEN 2WS D	729	123	606	37	5840	216	0050	11	128	128		1688	90
WILLESDEN GREEN 2WS E	1350	58	1292	80	1130	90	1000	90	64	64	1406	6234	90
*WILLESDEN GREEN 2WS F	73	2	71	4		90	0000		64	64		1406	90
*WILLESDEN GREEN VIKING G	285	58	227	14		95	0530	50	64	64		1484	95
*WILLESDEN GREEN VIKING H	1650	171	1479	91		735	0570	419	448	448		1641	105
*WILLESDEN GREEN VIKING T	135	11	124	8		95	0190	18	64	64		1484	95
*WILLESDEN GREEN VIKING V	18	6	12	1		100	0070	7	64	64		1563	100
*WILLESDEN GREEN VIKING W	180	20	160	10		95	0440	42	64	64		1484	95
*WILLESDEN GREEN VIKING Y	60	2	58	4		100	0030	3	64	64		1563	100

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL ~~PRORATION~~ DATA PAGE 45
ALLOCATION

~~PD~~ NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WILLESDEN GREEN GLAUCONITIC E	122	8	114	7		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	31	54	3		120	0650	78	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	8	116	7		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	18	74	5		110	0330	36	64	64		1719	110
*WILLESDEN GREEN ROCK CREEK B	54	1	53	3		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	8		125	0000		64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57	7	50	3		115	0000		64	64		1797	115
*WILSON CREEK BELLY RIVER A	2020	89	1931	119		800	0320	256	640	640		1250	80
*WILSON CREEK BELLY RIVER B	1430	86	1344	83		480	0550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199	14	185	11		80	0500	40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	3	114	7		80	0010	1	64	64		1250	80
WIMBORNE GLAUCONITIC B	454	56	398	25	3200	80	0500	40	64	64	1250	2094	80
*WIMBORNE D-2B	197	76	121	7	13580	95	0500	48	64	64		1484	95
WINDFALL BLUESKY A	297	46	251	15	5670	85	0500	43	64	64	1328	1375	85
*WINDFALL D-3C	795	107	688	42		155	0000		64	64		2422	155
WINTERING HILLS VIKING A	5880	2156	3724	230	3130	720	0240	173	176	176	4091	9866	80
*WINTERING HILLS VIKING P	134	39	95	6		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	19		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	4		80	0000		64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	11		80	0000		64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	21071	7550	158910	0130	20658	928	928		171239	80
WOKING CHARLIE LAKE A	380	9	371	23	3480	80	0500	40	64	64	1250	1750	80
*WOKING HALFWAY A	255	26	229	14		80	0500	40	64	64		1250	80
*WOKING HALFWAY B	214	9	205	13		80	0500	40	64	64		1250	80
*WOOD RIVER D-2A	1900	576	1324	82		562	0540	309	448	448		1254	80
WOOD RIVER D-2B	4250	275	3975	245	1000	245	1000	245	64	64	9828	9828	80
WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	254	1000	254	1000	254	128	128	1984	13289	80
WOOD RIVER D-2D	1580	168	1412	87	1000	87	1000	87	64	64	1359	7313	80
WOOD RIVER D-3B	1740	106	1634	101	1580	160	0620	99	128	128	1250	4023	80
WORSLEY TRIASSIC A	2890	726	2164	133	2410	321	0870	279	256	256	1254	3340	80
YEKAU LAKE D-3A	7490	3275	4215	260	1230	320	0900	288	96	96	3333	23083	80
*ZAMA SULPHUR POINT T	261	5	256	16	5000	80	0500	40	64	64		1250	80
ZAMA MUSKEG J	700	180	520	32	2500	80	1000	80	64	64	1250	3234	80
ZAMA MUSKEG U	600	193	407	25	3200	80	1000	80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	44	1820	80	1000	80	128	128	10625	2430	80
ZAMA MUSKEG UU	450	28	422	26	3080	80	0320	26	64	64	1250	2078	80
ZAMA MUSKEG WW	600	43	557	34	2350	80	0900	72	64	64	1250	2781	80
ZAMA MUSKEG XX	390	1	389	24	3330	80	0500	40	64	64	1250	1797	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 46
ALLOCATION

ID NO 6
IP

YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
ZAMA KEG RIVER J	382	130	252	16	5000	80	1000	80	64	64	1250	1766	80
ZAMA KEG RIVER AA	573	270	303	19	4210	80	0350	28	64	64	1250	2656	80
*ZAMA KEG RIVER OO	592	246	346	21		175	0000		64	64		2734	80
*ZAMA KEG RIVER TT WATER FLOOD	1400	550	850	52	7960	414	0060	25	64	64		6469	80
ZAMA KEG RIVER VV	5550	1796	3754	231	4190	968	0220	213	64	64	15125	15141	80
ZAMA KEG RIVER JJJ	1720	714	1006	62	1290	80	1000	80	64	64	1250	7953	80
*ZAMA KEG RIVER WWW	786	125	661	41	5690	233	0080	19	64	64		3641	80
ZAMA KEG RIVER YYY	924	379	545	34	2350	80	1000	80	64	64	1250	4266	80
ZAMA KEG RIVER A2A	1190	460	730	45	3560	160	0620	99	128	128	1250	2750	80
ZAMA KEG RIVER R2R	765	60	705	43	1860	80	1000	80	64	64	1250	3531	80
*ZAMA KEG RIVER T2T	230	82	148	9		80	0400	32	64	64		1250	80
ZAMA KEG RIVER Z2Z	954	364	590	36	2220	80	1000	80	64	64	1250	4406	80
ZAMA KEG RIVER R3R	816	341	475	29	2760	80	1000	80	64	64	1250	3766	80
ZAMA KEG RIVER L4L	1630	613	1017	63	1270	80	0000		256	256	0313	1883	80
ZAMA KEG RIVER P4P	556	209	347	21	7620	160	0190	30	128	128	1250	1289	80
ZAMA KEG RIVER U4U	1110	407	703	43	1860	80	1000	80	64	64	1250	5125	80
*ZAMA KEG RIVER X4X	636	185	451	28		188	0000		64	64		2938	80
*ZAMA KEG RIVER C5C	1040	283	757	47	6550	308	0040	12	64	64		4813	80
ZAMA KEG RIVER D5D	1050	200	850	52	1540	80	0660	53	64	64	1250	4859	80
*ZAMA KEG RIVER L5L	1000	121	879	54		296	0270	80	64	64		4625	80
*ZAMA KEG RIVER M5M	446	43	403	25		133	0000		64	64		2078	80
ZAMA KEG RIVER N5N	583	59	524	32	2500	80	1000	80	64	64	1250	2703	80
*ZAMA KEG RIVER O5O	309	15	294	18		91	0000		64	64		1422	80
ZAMA KEG RIVER P5P	7460	85	7375	455	1000	455	0520	237	64	64	7109	34484	80
*ZAMA KEG RIVER U5U	1300	40	1260	78		385	0000		64	64		6016	80
*ZAMA KEG RIVER W5W	390	47	343	21		115	0000		64	64		1797	80
ZAMA KEG RIVER X5X	375	39	336	21	3810	80	1000	80	64	64	1250	1734	80
ZAMA KEG RIVER Y5Y	900	71	829	51	1570	80	1000	80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	849	64	785	48	1670	80	1000	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	42	603	37	2160	80	1000	80	64	64	1250	2984	80
*ZAMA KEG RIVER E6E	1050	76	974	60	5190	311	0000		64	64		4859	80
ZAMA KEG RIVER F6F	678	39	639	39	2050	80	1000	80	64	64	1250	3141	80
ZAMA KEG RIVER G6G	475	18	457	28	2860	80	0500	40	64	64	1250	2203	80
ZAMA KEG RIVER I6I	2190	62	2128	131	1000	131	0750	98	64	64	2047	10125	80
*ZAMA KEG RIVER J6J	375	16	359	22	5050	111	0000		64	64		1734	80
ZAMA KEG RIVER K6K	280	19	261	16	5000	80	0420	34	64	64	1250	1297	80
*ZAMA KEG RIVER L6L	176	3	173	11		80	0500	40	64	64		1250	80
ZAMA KEG RIVER N6N	1225	44	1181	73	1100	80	0500	40	64	64	1250	5656	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA PAGE 47

ALLOCATION

IP

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*ZAMA KEG RIVER O6O	625	28	597	37	5000	185	0140	26	64	64		2891	80
ZAMA KEG RIVER P6P	1140	24	1116	69	1160	80	0500	40	64	64	1250	5266	80
ZAMA KEG RIVER R6R	330	21	309	19	4210	80	0900	72	64	64	1250	1531	80
ZAMA KEG RIVER S6S	800	5	795	49	1630	80	0500	40	64	64	1250	3703	80
ZAMA KEG RIVER T6T	750	6	744	46	1740	80	0500	40	64	64	1250	3469	80
UNDEFINED WELLS AND CONFIDENTIALPL	156729	4229	152500	9403	1000	9403	3400	31970					
TOTALS ********************	13860217	4744465	9115752					696972	633836				

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA ALLOCATION PAGE 48 ID NO. 6 IP YEAR 1987 MONTH NOVEMBER

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d

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PROVINCIAL PRORATABLE DEMAND M3/DAY ********************
 69700.0
PROVINCIAL DEMAND ADJUSTMENT FACTOR *********************
1.240
PROVINCIAL ADJUSTED DEMAND * M3/DAY ********************
 56209.7
PROVINCIAL ALLOCATION FACTOR-
PER 1000 M3/DAY OF PRORATABLE RESERVES ******************
    .06166
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION **********
 297244
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 ************
  78272
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD ****************
 252016
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD ******************
   6304
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD **********

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2 ************

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3 ************

TOTAL PROVINCIAL PRODUCTIVE AREA ************************
 633836
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LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule